

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-078414

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Day A LS 16

9. API Well No.

30-045-21173

10. Field and Pool, or Exploratory Area

Pictured Cliffs

11. County or Parish, State

San Juan New Mexico

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Attention:

Amoco Production Company

D. M. Kilgore

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 470-8216

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1460 FSL 1660 FEL

Sec. 08 T 29N R 08W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other See Below

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This is in response to your 3-5-94 letter: This well has recovered 232 MMCF, a relatively small amount for this formation. The fracture stimulation at the completion of this well sanded out prematurely. Thus, the initial rate, and the sustained producing rate of this well were below average for the PC formation. The expense of retreating the well would not be paid out by the potential increase in the production at this point. There is no other potential for increasing production at this point. We plan to P & A this well in 1994 and are asking for continued shut in status until such time.

RECEIVED
APR 14 1994
OIL CON. DIV.
DIST. 3

RECEIVED
OIL CON. DIV.
APR 14 1994

14. I hereby certify that the foregoing is true and correct

Signed

D. M. Kilgore

Title

Business Analyst

Date

04-01-1994

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side