

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF 078414

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Lois Raeburn

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1460 FSL 1660FEL Sec. 8 T 29N R 8W

8. Well Name and No.

Day A LS 16

9. API Well No.

Blanco/Pictured Cliffs

10. Field and Pool, or Exploratory Area

3004521173

11. County or Parish, State

San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company request permission to Plug & Abandon the above mentioned well.

See attached procedures

If you have any questions please contact Stan Kolodzie @ (303) 830-4769

RECEIVED  
JUL 20 1994  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

*Lois Raeburn*

Title

Business Assistant

Date

07-06-1994

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

APPROVED  
AS AMENDED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instructions on Reverse Side

NMOCD

15 1994  
*Chip Harrold*  
for DISTRICT MANAGER

PROCEDURE TO P&A  
DAY A LS 16 -- Run 43  
BLANCO - PICTURED CLIFFS  
SRBU - SAN JUAN OC  
JULY 5, 1994

Purpose:

This is a single, tubingless completion Pictured Cliffs well. It has been SI since July 1991 and has not yielded economic production since 1990. The initial stimulation in 1973 sanded out prematurely. However, with the potential to return to only 100 MCFD or less from a major repair job, economics for attempting to repair this well are not good. The Fruitland Coal is already developed at this location, so there is no recompletion potential for this well. The well should be plugged and abandoned to prevent any environmental problems. This procedure will P&A the well.

Please call Stan Kolodzie at ext. 4769 in Denver if you have any questions.

Current Production:

0 MCFD

Anticipated Production

0 MCFD

Estimated Cost:

\$ 18,000 (Gross)

Estimated Payout:

NA - Environmental

REQUIRED PERMITS AND APPROVALS BEFORE WORKOVER CAN BEGIN

(Check off as permits are received)

BLM

<> Surface Disturbance - PERMIT REQUIRED

The surface location will be reclaimed as part of the procedure.

<> Wellbore Changes - PERMIT REQUIRED

P&A'ing the well will require a permit.

<> Produced Gas - No Permit Required

Gas will no longer be produced.

DEQ

<> Surface Discharge - No Permit Required

No surface discharge is anticipated.

NOTES:

Well Flac No. = 97921901

Elev. Reference: 6367' GL

Amoco WI = 0.500

Total Royalty = 0.155

Depths are based on the Dresser Atlas Compensated Densilog dated 1/16/73.  
A copy of the relevant intervals is attached.

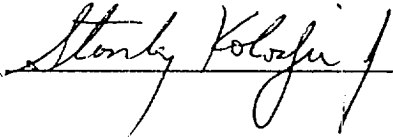
P&A Day A LS 16 - PC  
Run 43  
July 5, 1994

Procedure:

1. Move in rig. Rig Up. Nipple up blowout preventer.
2. Kill well.
3. Run work string and spot cement across PC zone to at least 2864' (150' above the top of the PC perms - per BLM regulations). Pull tubing up out of cement. Apply 500 psi pressure to the cement column to obtain a squeeze. Allow the cement to set for 24 hours.
4. Pressure test cement to 1000 psi. Run in with tubing and tag cement top to be sure cement is 150' above the top perf. Set new cement if necessary.
5. Fill hole with plugging fluid.
6. Test Bradenhead for pressure. Contact Stan Kolodzie if Bradenhead flows gas or water. Last available test (8/21/92) showed no leakage. If bradenhead leaks, further squeezing will be required.
7. Set surface plug - 100 feet of cement. Allow cement to set for 24 hours. Pressure test plug to 1000 psi.
8. Set P&A marker.
9. Remediate or rehabilitate surface location in accordance with federal regulations.

AUTHORIZATIONS

ENGINEER

  
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PRODUCTION FOREMAN

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WORKOVER FOREMAN

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