SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

Form 9-331 C (May 1963)

(Other instructions on UNITED ST THE INTERIOR

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Α	ıΤ	ES	reverse side)

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	5, LEASE DESIGNATION AND SERIAL NO.							
		SF 078596						
APPLICATION	G. IF INDIAN, ALLOTTER OR TRIBE NAME							
1a. TYPE OF WORK DRI	7. UNIT AGREEMENT NAME							
b. TIPE OF WELL OIL GA	.E	8. FARM OR LEASE NAME						
2. NAME OF OPERATOR						Lively		
Lively Explo	ration Company					9. WELL NO.		
3. ADDRESS OF OPERATOR						9		
Box 234. Far	mington, New Me	xico 8740	I		<u> </u>	10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Re	eport location clearly and	in accordance wit	th any State requirem	ents.*)		Basin Dakota ′		
At surface 790 *	FSL - 1770 FE	i.			•	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zon		Sec. 3, T29N, R8W						
14. DISTANCE IN MILES		12. COUNTY OR PARISH 13. STATE						
II miles eas	t Blanco, New N	Nexico				San Juan N.M.		
15. DISTANCE FROM PROPO	17. NO.	OF ACRES ASSIGNED THIS WELL						
PROPERTY OF LEASE L	INE, FT	7901			10 1	323.20		
(Also to nearest drig 18. DISTANCE FROM PROP	OSED LOCATION*		19. PROPOSED DEPTH	:	20. ROTA	ARY OR CABLE TOOLS		
TO NEAREST WELL, D. OR APPLIED FOR, ON THE	RILLING, COMPLETED,	2600 : appro	k. 7500'			Rotary		
21. ELEVATIONS (Show who						22. APPROX. DATE WORK WILL START*		
6290' GR						2-1-73		
23.	1	PROPOSED CASI	NG AND CEMENTIN	G PROGRA	M			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	TOOT SETTING	DEPTH		QUANTITY OF CEMENT		
13 3/4	9 5/8	32.30	300		200 cu. ft.			
8 3/4	7	20	330	00		600 cu. ft.		
6 1/4	4 1/2	10.5	750	00		600 cu. ft.		
					*			
and cement Dakota for	with 600 cu.	ft. cement. 1/2" produ	Drill 6 1/4 oction casing	hole thru D	with : akota,	ermediate casing gas to T.D. to test selectively per-complete well.		

DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive sone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.		
Original signed by T. A. Dugan	Engineer Engineer	DATE 1-2-73
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
APPROVED BY	TITLE	DATE

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Well No. Lease Operator 9 Lively SF 078596 Lively Exploration Company County Range Unit Letter 8 West San Juan 29 North Actual Footage Location of Wells East 1770 feet from the line South 790 feet from the line and Dedicated Acreage: Producing Formation Ground Level Elev: 323.20 Basin Dakota 6290 Dako~a 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners JAN dated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation. Yes □ No If answer is "no." list the owners and tract descriptions which have actually been consolidated. this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Original signed by T. A. Dugan 163.20 Thomas A. Dugan Position Engineer Company Lively Exploration Co. Date 1-2-73 Section 3 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed December 21 Registered Professional Certificate No 3081 2000 1320 1650 1980 2310 2640 660