

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078414A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lively

9. WELL NO.

10

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 17, T29N, R8W

12. COUNTY OR PARISH 13. STATE

San Juan

N.M.

1. OIL ☐ WELL GAS ☒ WELL OTHER

2. NAME OF OPERATOR

Lively Exploration Company

3. ADDRESS OF OPERATOR

Box 234, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State Geological Survey
See also space 17 below.)

At surface

1610' FNL - 1770' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether depth, or surface)

6394' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

2-26-73

Depth 3350'. Picking up 4 3/4" drill collars. Ran 116 jts 7" O.D. 23 and 20# N-80 and J-55 used casing set at 3354' RKB. Cemented with 150 sacks 40-60 and 100 sacks Class "C" with 7 1/2# salt per sack. Total slurry 600 cu. ft. Maximum cementing pressure 600 psi, lost circulation on last 20 barrels displacement. P.O.B. 6:45 p.m. 2-25-73. Underdisplaced plug 3 barrels. 3 1/4 hrs drilling - 1 1/4 hrs short trip - 1 1/2 hrs circulate and condition hole to run casing - 2 1/2 hrs trip out and lay down collars - 1/2 hr rig up to run casing - 4 hrs run casing - 1 hr wash to bottom - 3/4 hr cementing - 9 1/4 hrs W.O.C. and nipple up.

3-5-73

T.D. 7545'. 1 1/2 hrs change rams and rig up to run casing - 5 1/2 hrs run 4 1/2" casing - 1/4 hr blow hole - 3/4 hr hook up Dowell and cement casing - 4 1/2 hrs waiting on welder - 1 hr cut off casing and set on tree - 5 1/2 hrs rig down - 5 hrs rig idle. Rig released 5:30 p.m. 3-4-73. Ran 235 jts. 4 1/2" O.D. 11.6# K-55 8R ST&C CF&I casing set at 7545' RKB. Cemented with 100 sacks Class "C" 40% Diacel D 12 1/2# gilsonite/sack plus 100 sacks Class "C". Followed plug with 250 gallons acetic acid. Maximum cementing pressure 1100 psi, hit pressure with 103 barrels displacement in. P.O.B. 12:00 noon 3-4-73.

18. I hereby certify that the foregoing is true and correct

SIGNED Original signed by T. A. Dugan

TITLE Engineer

DATE 3-6-73

Thomas A. Dugan

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side