CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN TRIPLICATE*

25.

W

(Othe UNITED STATES

		m b bro i ca		
er mariactions on	Budget	Bureau	No.	42-R142
reverse side)				

DEPARTMENT OF THE INTERIOR					5. LEASE DESIGNATION	AND SERIAL NO.			
GEOLOGICAL SURVEY						SE 07	7/1/5		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IF INDIAN, ALLOTTE	E OR TRIBE NAME		
1a. TYPE OF WORK DR b. TYPE OF WELL	ILL 💢	DEEPEN		PLUG BA	ск 🗆	7. UNIT AGREEMENT N	AMR		
MELL N	VELL X OTHER			INGLE X MULTI	PLE	8. FARM OR LEASE NAM	ME		
2. NAME OF OPERATOR	Tannasa Oil Cam	2201				Dana 9. WELL NO.			
3. ADDRESS OF OPERATOR	Tenneco Oil Com	Dany				J. WELL NO.			
	Suite 1200 Linco	oln Tower B	Ida.	. Denver. Colo		10. FIELD AND POOL, C	B WILDCAT		
4. LOCATION OF WELL (F	deport location clearly and	in accordance wi	th any	State requirements.*)	·	-[Basin Dakota		
At surface	1190' F/SL and	d 1 190' F/₩	とら	<u>.</u>		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			
At proposed prod. zon	ne Weit						29 N, R 8 W		
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	REST TOWN OR POS	T OFFIC	E.		12. COUNTY OR PARISH	13. STATE		
15 progravou many progr						San Juan	New Mexico		
15. DISTANCE FROM PROPOSED* LOCATION TO NEARSST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)			16. N	O. OF ACRES IN LEASE		OF ACRES ASSIGNED 720			
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.				7615		tary			
21. ELEVATIONS (Show wh	•					22. APPROX. DATE WO	RK WILL START*		
23,	6465.0 GR					Upon Approva	al		
	F	PROPOSED CASI	NG AND	O CEMENTING PROGR	AM	·			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00Т	SETTING DEPTH		QUANTITY OF CEMENT			
12-1/4 7-7/8	8-5/8 4-1/2	24		150		ficient to Circ			
7-7/0	4-1/2	10.5		7615	- AS	Directed by US	2k		
production by USGS.	e drilled to apport of the second of the sec	"run 4-1/2 ng and trea	cas t fo	ing to T. D. (rmation as nece	lement essary	as directed			
sone. If proposal is to preventer program, if an 4.	proposed program: If profile or deepen directionary.	proposal is to deep	data o	lug back, give data on p n subsurface locations an	nd measure	uctive zone and proposed and true vertical depth	i new productive s. Give blowout		
(Into space for Fede	.a. of State office use)								
PERMIT NO.				APPROVAL DATE	· · · · · · · · · · · · · · · · · · ·				
APPROVED BY	· · · · · · · · · · · · · · · · · · ·	TIT	LE			DATE			

MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Well No Operator. TEMMECO OIL COMPANY DANA Township Section Unit Letter P 9 SAN JUAN ŧ Actual Factings Location of Well: 1199 feet from the SOUTH line and 11.90 HAST lim feet from tile Producing Formation Ground Lev Ondroand Avereage 6465.0 Dakota Basin Dakota 320 1. Outline the acerage redicated to the subject well by colored pencil or hochure marks on the plat below. 2. It more than one leave is dedicated to the well, outline each and identify the ownership thereoft interest and royalty), 3. If more than one lease of different ewnership is decidated to the well, have the interests of jollywings 1973 consolidated by communitization, un tization, force-pooling, etc? If answer is "yes," type of consolidation Yes I No If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use of this form if dated (by communitization, unitization, forced-

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

W. L. Shaver Position

Sr. Production Clerk Company

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

and the second second
Date Surveyed
Date Surveyed .
Jan Joone
Registered Professional Engineer
and/or Land Surveyor
James P. Leete

SAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M.

-4 INCHES EQUALS 1 MILE

necessary i .				•••••	
No allowable pooling, or o	e will be assigned otherwise) or unt	d to the well unt til a non standar	il all interests he d unit, eliminati	ave been conso ng such interes	Edated (by communitization, unitization ts, has been approved by the Commission.
					CERTIFICATI
		T			I hereby certify that the information herein is true and complete to the knowledge and belief.
		+-+-	+ + -	1	Nome W. L. Shaver
			<u> </u>	-	Position Sr. Production Cler Company
	- + -	+ - + -	+ - + -	+	Tenneco Oil Company Date 1/18/73
		Sec. 9	+ - + -	+ N	I hereby certify that the well local this plat was plotted from field no surveys made by me or under my surveys that the same is true and correct to knowledge and belief.
	 	+ - + -	+ - + 2	1/90'	16 Danombor, 1972
1 1	ı İ	1 1	1	1 1	Registered Professional Engineer