NO. OF COPIES ASCEIVED 5	.		
DISTRIBUTION	NEW MEXICO OI	L CONSERVATION COMMISSION	Form C - 104
SANTA FE /	REQUEST FOR ALLOWABLE Supersed		Superseder Old C-104 and C-1.
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO	TRANSPORT OIL AND NATURAL	GAS
LAND OFFICE			
TRANSPORTER OIL			
GAS		<i>:</i>	
OPERATOR /			
Operator			
El Paso Natural Gas	s Company		
P. O. Box 990, Fam	nington, New Mexico 874		C. C
ו היים		Other (Please explain)	1 .48
	Change in Transporter of:		
Recompletion	F==	y Gas	
Change in Ownership	Casinghead Gas Co	ndensate	0.
If change of ownership give name and address of previous owner_	ne		
Lease Name	ND LEASE. Well No. Fool Name, Includin	g Formation Kind of Lea	Se Lagra No.
			2000 1101
Location	8 Blanco Pictu	ared Cliff	5,0/6414-A
	1125 9	Line and 988 Feet From	W
Unit Letter M ;	1125 Feet From The S	Line and 988 Feet From	The ***
Line of Section 9	Township 29N Range	8W , NMPM, San 3	Juan County
	2311	GIAT C	Goding
Name of Authorized Transporter of	ORTER OF OIL AND NATURAL OIL or Condensate X	GAS Address (Give address to which appro	and convert this form is to be conti-
	Λ		,
El Paso Natural Gar	S COMPANY. Casinghead Gas or Dry Gas X	P. O. Box 990, Farming Address Give address to which appro	gton, New Mexico 87401
1	A		
El Paso Natural Gas	s Company	P. O. Box 990, Farming	
If well produces oil or liquids,	Unit Sec. Twp. Rge.		nen
give location of tanks.	M 9 29N 8	8W	
	with that from any other lease or po	ol, give commingling order number:	
COMPLETION DATA	Oil Well Gas Wel	l New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
Designate Type of Compl			Plug Back Same Resv. Diff. Resv.
Date Spudded	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.
Date Spudded			
07-15-74	08-20-74 Name of Producing Formation	3245 Top OX/Gas Pay	3234'
Elevations (DF, RKB, RT, GR, etc.	· 1		Tubing Depth
6463' GL	Pictured Cliff	3130	Tubingless
Perforations			Depth Casing Shoe
3130-46', 3154-66'			3245
	TUBING, CASING, A	AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	. DEPTH SET	SACKS CEMENT
12 1/4	8 5/8	146'	112 cu. ft.
7 7/8" & 6 3/4"		3245	426 cu. ft.
	Tubingless Completic	7	
			<u>i</u>
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must b	e after recovery of total volume of load oil	and must be equal to or exceed top allow
OIL WELL	able for this	e depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	if:, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water - Bils.	Gas - MCF
			
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1610	3 hours		
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size
Calc A O E		1044	3/4"
Calc. A.O.F. CERTIFICATE OF COMPLIA	ANCE		ATION COMMISSION
CENTER OF COMPEN	· · · · · · · · · · · · · · · · · · ·		SEP 19 2 8774
		APPROVED	SEP 10

SUPERVISOR DIST. #3 TITLE .

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

(Date)

September 4, 1974

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepe well, this form must be a companied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. Drilling Clerk

APPROVED.

Β Original Signed by Leach C

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Arnold

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

. ... Town Cathe must be died for each and in multiply

