5. LEASE

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR	SF 078503
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME San Juan 29-7 Unit
1. oil gas de selection gas other	8. FARM OR LEASE NAME San Juan 29-7 Unit 9. WELL NO.
2. NAME OF OPERATOR El Paso Natural Gas Company	94A 10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR P.O. Box 289, Farmington, New Mexico 87401	Blanco M.V.
 LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19, T-29-N, R-7-W
AT SURFACE: 1790'N, 800'W AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE New Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	14. API NO.
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6717' GL
FRACTURE TREAT \(\) \(To the second of
REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
ABANDON*	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinen	irectionally drilled give subsurface locations and
11-12-78: TD 3749'. Ran 94 jts. 7", 20#, K-55 3749'. Cemented w/306 cu. ft. cement. WOC 12 heart cement at 2800'.	intermediate casing, 3738' set at ours; held 1200#/30 minutes. Top
11-16-78: TD 6046'. Ran 67 jts. 4 1/2", 10.5#, 5046'. Float collar set at 6029'. Cemented w/4	K-55 casing liner, 2464' set 3582- 26 cu. ft. cement. WOC 18 hours.
4-17-79: PBTD 6029'. Tested casing to 3500#, 0.5606,5617,5621,5627,5660,5666,5672,5678,5684,5696,5810,5847,5914,5931,5939,5954,6000' w/1 SPZ. Fragal. water. Flushed w/7435 gal. water. Perfed 65119,5137,5144,5150,5166,5172,5183,5188,5201,5206,5172,6184,51900 gal. water.	0,5720,5726,5732,5742,5748,5754,5790 aced w/83,000# 20/40 sand and 166,00 C.H. & Men. 5052,5060,5077,5084,5090 8,5348,5370,5378,5442,5464 w/1 SPZ.
Subsurface Safety Valve: Manu. and Type	Set @Ft.
18. I hereby certify that the foregoing is true and correct	9 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
SIGNED 70 IIILE DITTING CIC	
(This space for Federal or State offi	
APPROVED BY TITLE TOTALE TITLE TOTALE	DATE STATE S
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*See Instructions on Reverse Side

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