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**NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Mesa Petroleum Co.
Address
Box 2009 Amarillo, Texas 79105

Reason(s) for filing (Check proper box)
 New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate

Other (Please explain)

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name State Com N	Well No. 10A	Pool Name, Including Formation Blanco Mesaverde	Kind of Lease State, Federal or Fee	B-10603-27 E-5113-16 E-292-10	Lease No. E-5380
Location Unit Letter 0 ; 790 Feet From The South Line and 1790 Feet From The East Line of Section 2 Township 29N Range 8W, NMPM, San Juan County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Box 1528 Farmington, N.M.				
Inland Corporation					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Box 990 Farmington, N.M.				
El Paso Natural Gas					
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 2	Twp. 29N	Rge. 8W	Is gas actually connected? When No 60-90 days

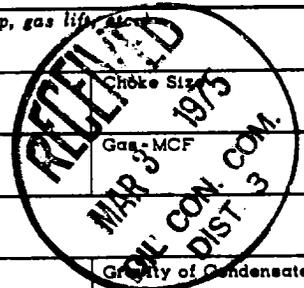
If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 1/16/75	Date Compl. Ready to Prod. 2/19/75	Total Depth 5560'	P.B.T.D. 5491'					
Elevations (DF, RKB, RT, GR, etc.) 6310' GR	Name of Producing Formation Mesaverde	Top Oil/Gas Pay 4779'	Tubing Depth 5400'					
Perforations			Depth Casing Shoe 4779'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
13 3/4"	10 3/4"	166'	125					
8 3/4"	7"	3350'	212					
6 1/8"	4 1/2"	3134'-5560'	275					
	2 3/8"	5400'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF



GAS WELL

Actual Prod. Test-MCF/D 4104	Length of Test 3 hrs.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) Back pressure	Tubing Pressure (shut-in) 748 psia	Casing Pressure (shut-in) 748 psia	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. J. Flaker (Signature)
R. J. Flaker
Prod. Engr.
2/26/75 (Date)

OIL CONSERVATION COMMISSION

APPROVED 5-6, 1975
BY AR Kendrick
TITLE PETROLEUM ENGINEER DIST. NO. 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.