## N DIVISION

XICO 87501

7	OIL CONSERVATIO
	P. O. BOX 208
	SANTA FE, NEW ME
-	REQUEST FOR ALL
-	AND

1	U.S.U.S.  LAND OFFICE  TRANSPORTER OIL  GAS  DPERATOR  PROBATION OFFICE	A	R ALLOWABLE TO THE PORT OIL AND NATURAL GAS			
•	Mesa Petroleum Co.					
		Street, #2800, Denver,				
	Reason(s) for filing (Check proper box)  New Well  Recompletion  Change in Ownership	Change in Transporter of: Oil Dry Ga Casinghead Gas Conden	₩.			
	If change of ownership give name and address of previous owner					
n.	DESCRIPTION OF WELL AND I	EASF.	ormation   Kind of Lea	B-10603-2		
	State Com N	10A Blanco Mesave		Fral or F•• State E-5113-1! E-5380		
	Unit Letter 0 : 790	Feel From The South Lin	e and <u>1790</u> Feet From	E-292-10		
	Line of Section 2 Tow	mship 29N Range	8W , NMPM, San	Juan County		
IN.	Neme of Authorized Transporter of Oil Permian Corr	oration	Address (Give address to which app  D BOX 1183, Ho  Address (Give address to which app	uston, Texas 77001		
	Hane of Authorized Transporter of Cas El Paso Nati	ural Gas Co.	P 0 Box 990 Far	mington, NM 87401		
	give location of tanks.	h that from any other lease or pool,	Yes	2/21/75		
IV.	COMPLETION DATA  Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv.   Diff. Restv.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (D) 8, RT, GR, etc.,	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
		TUBING, CASING, AND	D CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
				79.		
			1 1 1 1 1 1 1 1 1 1 1 1	all and must be suit or exceed top allow		
V.	TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Bun To Tanks	OR ALLOWABLE (Test must be a able for this de	epih or be for full 24 hours)  Producing Method (Flow, pump, gas			
		Tubing Pressure	Casing Pressure	APR 2 4 1981		
	Length of Test		Water - Bbis.	DIST. 3		
	Actual Prod. During Test	Oil-Bbis.				
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbla. Condenscte/MMCF	Gravity of Condensate		
	Teating Method (pitot, back pr.)	Tubing Presews (Shut-in)	Coming Pressure (Shut-in)	Choke Size		
<b>V</b> 1.	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION  APPROVED APPROVED 19			
	above is true and complete to the oce. of my anomalog		TITLE  SUPERVISOR DISTRICT # 7  This form is to be filed in compliance with RULE 1104.			
	(Sigh	aiwe)	and the second for all	llowable for a newly drilled or despense nuanted by a tabulation of the deviation		

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	(Signature)
	Operations Manager
	(Title)
	4/22/81
	(Duce)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of condition well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.