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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Mesa Petroleum Co.
Address: P. O. Box 2009, Amarillo, Texas 79105
Reason(s) for filing (Check proper box):
New Well Change in Transporter of:
Recompletion Oil Dry Gas
Change in Ownership Casinghead Gas Condensate

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name: State
Well No.: 3A Pool Name: Blanco Mesaverde Kind of Lease: E-5226-1 State, Federal or Fee State
Location: Unit Letter F, 1650 Feet From The North Line and 1650 Feet From The West
Line of Section 32, Township 29N, Range 8W, NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil or Condensate : Inland Corporation Address: Box 1528 Farmington, N.M. 87401
Name of Authorized Transporter of Casinghead Gas or Dry Gas : Southern Union Gas Address: Box 398, Bloomfield, N.M. 87413
If well produces oil or liquids, give location of tanks: Unit F, Sec. 32, Twp. 29N, Rge. 8W Is gas actually connected? No When 6-1-75

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spud led: 1-28-75	Date Comp., Ready to Prod.: 4-1-75	Total Depth: 4890'	P.B.T.D. 4833'					
Pool: Blanco	Name of Producing Formation: Mesaverde	Top Oil/Gas Pay: 4006'	Tubing Depth: 2-3/8" @ 4803'					
Perforations: 4006'-4797'			Depth Casing Shoe: 4885'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13-3/4"	10-3/4"	164'	125
8-3/4"	7"	2582'	135
6"	4-1/2"	4885'	300
	2-3/8"	4803'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbbls.	Water-Bbbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D: 2731 MCF/D	Length of Test: 3 hr.	Bbbls. Condensate/MMCF: ----	Gravity of Condensate: ----
Testing Method (pitot, back pr.): Back pressure	Tubing Pressure: 701 psig	Casing Pressure: Packer	Choke Size: 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. J. Flaker (Signature)
R. J. Flaker
Prod. Engr. (Title)
5-9-75 (Date)

OIL CONSERVATION COMMISSION
6-2-75
MAY 15 1975

APPROVED _____, 19____
BY Original Signed by Emery C. Arnold
SUPERVISOR DIST. #3
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

X P; 4