NO. OF COPIES RECEIVED	5		
SANTA FE	!	O'ISERVATION COMMISSION	Form C-104
FILE	REQUEST	FOR ALLOWABLE AND	Supersedes Old C-104 and C- Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS
TRANSPORTER OIL GAS			
OPERATOR !			
Mesa Petroleum (Co.		
P. O. Box 2009 Reason(s) for filing (Check proper	Amarillo, Texas	79105 Other (Please explain)	
New Well	Change in Transporter of:	omer (Frease explain)	
Recompletion	Oil Dry Gas	s	
Change in Ownership	Casinchead Cas Conden	sate	
If change of ownership give nam and address of previous owner			
DESCRIPTION OF WELL AN	ND LEASE Well No. Pool Nar	me, Including Formation	Kind of Lease E-5226-1
State Location	3A Bla	anco Pictured Cliffs	State, Federal or Fee State
1 **	1650 Feet From The North Line	e andFeet From T	The West
Line of Section 32 ,	Township 29N Range	8W , NMPM, San	Juan County
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL GA	S Address (Give address to which approv	ed copy of this form is to be sent)
Inland. Corp.		Box 1528 Farmington,	, N.M. 87401
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which approv	
Southern Union Ga		Box 398, Bloomfield,	
If well are during all as 11 - 11-			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. F 32 29N 8W	Is gas actually connected? Whe	6-1-75
give location of tanks. If this production is commingled		No	
If this production is commingled COMPLETION DATA Designate Type of Completion	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	No give commingling order venue	6-1-75 Pla Back Same Res'v. Diff. Res'
give location of tanks. If this production is commingled. COMPLETION DATA Designate Type of Completion Spud led	F 32 29N 8W with that from any other lease or pool, etion - (X) Oil Well Gas Well Date Compl. Ready to Prod.	No give commingling order number New Well Work X Total Depth	6-1-75 Plla Back Same Res'v. Diff. Res'
If this production is commingled COMPLETION DATA Designate Type of Completion	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	No give commingling order number New Well Work X Total Depth	Plla Back Same Res'v. Diff. Res'
give location of tanks. If this production is commingled. COMPLETION DATA Designate Type of Completion of Spudied 1-28-75	F 32 29N 8W with that from any other lease or pool, etion - (X) Gas Well X Date Compl. Ready to Prod. 4-1-75	No give commingling order number New Well Work X Total Depth	Plla Back Same Res'v. Diff. Res
give location of tanks. If this production is commingled. COMPLETION DATA Designate Type of Completion of Comple	F 32 29N 8W with that from any other lease or pool, etion (X) Gas Well X Date Compl. Ready to Prod. 4-1-75 Name of Producing Formation	No give commingling order penuce New Well Works Total Depth 4800 Top Oil/Gas Pa	Plla Back Same Res'v. Diff. Res'
give location of tanks. If this production is commingled. COMPLETION DATA Designate Type of Completion of Comple	F 32 29N 8W with that from any other lease or pool, etion (X) Oil Well Gas Well X Date Compl. Ready to Prod. 4-1-75 Name of Producing Formation Pictured Cliffs TUBING, CASING, AND	No give commingling order number New Well Work X Total Depth	6-1-75 Pilig Back Same Res'v. Diff. Res'
give location of tanks. If this production is commingled. COMPLETION DATA Designate Type of Completion of the Spud led 1-28-75 Pool Blanco Perforations 2360'-79' HOLE SIZE	with that from any other lease or pool, etion (X) Date Compl. Ready to Prod. 4-1-75 Name of Producing Formation Pictured Cliffs TUBING, CASING, AND CASING & TUBING SIZE	No give commingling order remove New Well Works X Total Depth 4890 Top Oil/Gas Pay 2360 CEMENTING RECORD DEPTH SET	6-1-75 Pilig Back Same Res'v. Diff. Res'
give location of tanks. If this production is commingled. COMPLETION DATA Designate Type of Completion of the Spud led 1-28-75 Pool Blanco Perforations 2360'-79' HOLE SIZE 13-3/4''	F 32 29N 8W with that from any other lease or pool, etion (X)	No give commingling order paper New Well Works X Total Depth 4890 15 Top Oil/Gas Pare 2360 Color DEPTH SET 164	6-1-75 Pilig Back Same Res'v. Diff. Res' P.B. T.D. 4833! Orthog Depth 1-1/4!! @ 2392! Septh Casing Shoe 4885! SACKS CEMENT 125 sx
give location of tanks. If this production is commingled. COMPLETION DATA Designate Type of Complete Spud led 1-28-75 Pool Blanco Perforations 2360'-79' HOLE SIZE 13-3/4'' 8-3/4''	F 32 29N 8W with that from any other lease or pool, etion (X)	No give commingling order panel New Well Work Total Depth 4890' Top Oil/Gas Pa 2360' CEMENTING RECORD DEPTH SET 164' 2582'	6-1-75 Pilig Back Same Res'v. Diff. Res' 2.
give location of tanks. If this production is commingled. COMPLETION DATA Designate Type of Completion of the Spudied 1-28-75 Poct Blanco Perforations 2360'-79' HOLE SIZE 13-3/4'' 8-3/4'' 6''	F 32 29N 8W with that from any other lease or pool, etion (X)	No give commingling order canoe New Well Work X	6-1-75 Pilig Back Same Res'v. Diff. Res'
give location of tanks. If this production is commingled. COMPLETION DATA Designate Type of Complete Spud led 1-28-75 Pool Blanco Perforations 2360'-79' HOLE SIZE 13-3/4'' 8-3/4''	with that from any other lease or pool, etion (X) Date Compl. Ready to Prod. 4-1-75 Name of Producing Formation Pictured Cliffs TUBING, CASING, AND CASING & TUBING SIZE 10-3/4" 7" 4-1/2" 1-1/4" FOR ALLOWABLE (Test must be a	No give commingling order remove New Well Works X Total Depth 4890' Top Oil/Gas Pay 23(0' CEMENTING RECORD DEPTH SET 164' 2582' 4885' 2392' fter recovery of total volume of load ail of the pth or be for full 24 hours)	P.B.T.D. 4833' Orthoring Depth 1-1/4'' @ 2392' Depth Casing Shoe 4885' SACKS CEMENT 125 sx 135 sx 300 sx and must be equal to or exceed top allow
give location of tanks. If this production is commingled. COMPLETION DATA Designate Type of Complete Spudied 1-28-75 Pool Blanco Perforations 2360'-79' HOLE SIZE 13-3/4'' 8-3/4'' 6'' TEST DATA AND REQUEST	F 32 29N 8W with that from any other lease or pool, etion (X)	No give commingling order remove New Well Works X Total Depth 4890' Top Oil/Gas Pay 23(0' CEMENTING RECORD DEPTH SET 164' 2582' 4885' 2392' fter recovery of total volume of load all of	P.B.T.D. 4833' Orthoring Depth 1-1/4'' @ 2392' Depth Casing Shoe 4885' SACKS CEMENT 125 sx 135 sx 300 sx and must be equal to or exceed top allow
give location of tanks. If this production is commingled. COMPLETION DATA Designate Type of Completion of the Spudied 1-28-75 Pool Blanco Perforations 2360'-79' HOLE SIZE 13-3/4'' 8-3/4'' 6'' TEST DATA AND REQUEST OIL WELL	F 32 29N 8W with that from any other lease or pool, etion (X)	No give commingling order remove New Well Works X Total Depth 4890' Top Oil/Gas Pay 23(0' CEMENTING RECORD DEPTH SET 164' 2582' 4885' 2392' fter recovery of total volume of load ail of the pth or be for full 24 hours)	P.B.T.D. 4833! Thirting Depth 1-1/4! @ 2392! Depth Casing Shoe 4885! SACKS CEMENT 125 sx 135 sx 300 sx and must be equal to or exceed top allow
give location of tanks. If this production is commingled. COMPLETION DATA Designate Type of Complete Spud led 1-28-75 Pool Blanco Perforations 2360'-79' HOLE SIZE 13-3/4'' 8-3/4'' 6'' TEST DATA AND REQUEST OIL WELL Eate First New Oil Run To Tanks	with that from any other lease or pool, with that from any other lease or pool, etion (X) Date Compl. Ready to Prod. 4-1-75 Name of Producing Formation Pictured Cliffs TUBING, CASING, AND CAS NG & TUBING SIZE 10-3/4" 7" 4-1/2" 1-1/4" FOR ALLOWABLE Date of Test	No give commingling order pance New Well Work A800' Total Depth 4800' Top Oil/Gas Pa 2360' DEPTH SET 164' 2582' 4885' 2392' fter recovery of total volume of load ail of the pth or be for full 24 hours) Producing Method (Flow, pump, gas life)	6-1-75 Pilig Back Same Res'v. Diff. Res' 4833! Publing Depth 1-1/4!! @ 2392! Pepth Casing Shoe 4885! SACKS CEMENT 125 sx 135 sx 300 sx and must be equal to or exceed top allower.
give location of tanks. If this production is commingled. COMPLETION DATA Designate Type of Complete Spud led 1-28-75 Pool Blanco Perforations 2360'-79' HOLE SIZE 13-3/4'' 8-3/4'' 6'' TEST DATA AND REQUEST OIL WELL Eate First New Oil Run To Tanks Length of Test Actual Prod. During Test	with that from any other lease or pool, with that from any other lease or pool, etion (X) Date Compl. Ready to Prod. 4-1-75 Name of Producing Formation Pictured Cliffs TUBING, CASING, AND CASING & TUBING SIZE 10-3/4" 7" 4-1/2" 1-1/4" FOR ALLOWABLE Date of Test Tubing Pressure	No give commingling order purpose New Well Works a Comming of the	Plug Back Same Res'v. Diff. Res' P.B. I.D. 4833! O'Mbing Depth 1-1/4!! @ 2392! Depth Casing Shoe 4885! SACKS CEMENT 125 sx 135 sx 300 sx and must be equal to or exceed top allower.
give location of tanks. If this production is commingled. COMPLETION DATA Designate Type of Complete Spud ied 1-28-75 Pool Blanco Perforations 2360'-79' HOLE SIZE 13-3/4'' 8-3/4'' 6''' TEST DATA AND REQUEST OIL WELL Eate First New Oil Run To Tanks Length of Test	with that from any other lease or pool, with that from any other lease or pool, etion (X)	No give commingling order purpose New Well Works a Comming of the	6-1-75 Plia Back Same Res'v. Diff. Res' P.B. I.D. 4833' O'Mbing Depth 1-1/4'' @ 2392' Depth Casing Shoe 4885' SACKS CEMENT 125 sx 135 sx 300 sx and must be equal to or exceed top allower.
give location of tanks. If this production is commingled. COMPLETION DATA Designate Type of Complete Spud ied 1-28-75 Pool Blanco Perforations 2360'-79' HOLE SIZE 13-3/4'' 8-3/4'' 6'' TEST DATA AND REQUESTOIL WELL Eate First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1610 MCF/D	with that from any other lease or pool, with that from any other lease or pool, etion (X) Date Compl. Ready to Prod. 4-1-75 Name of Producing Formation Pictured Cliffs TUBING, CASING, AND CASING & TUBING SIZE 10-3/4" 7" 4-1/2" 1-1/4" TFOR ALLOWABLE Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 hr	No give commingling order purple New Well Works a Dearn X Total Depth 4800' Top Oil/Gas Pa 2300' DEPTH SET 164' 2582' 4885' 2392' fter recovery of total volume of load ail of puth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	Plag Back Same Res'v. Diff. Res' P.B. I.D. 4833' Othering Depth 1-1/4'' @ 2392' Depth Casing Shoe 4885' SACKS CEMENT 125 sx 135 sx 300 sx and must be equal to or exceed top allowing to the size Gravity of Condensate
give location of tanks. If this production is commingled. COMPLETION DATA Designate Type of Completion Spudied 1-28-75 Pool Blanco Perforations 2360'-79' HOLE SIZE 13-3/4'' 8-3/4'' 6'' TEST DATA AND REQUESTOIL WELL Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1610 MCF/D Testing Method (pitot, back pr.)	with that from any other lease or pool, with that from any other lease or pool, etion (X) Date Compl. Ready to Prod. 4-1-75 Name of Producing Formation Pictured Cliffs TUBING, CASING, AND CASING & TUBING SIZE 10-3/4" 7" 4-1/2" 1-1/4" FOR ALLOWABLE (Test must be a able for this de able for this de able for this de able for this de Complex Co	No give commingling order reques New Well Works A800' Total Depth 4800' Top Oil/Gas Pa 2360' DEPTH SET 164' 2582' 4885' 2392' fter recovery of total volume of load ail of the point of the for full 24 hours) Producing Method (Flow, pump, gas life Casing Pressure Water-Bbls.	6-1-75 Pilia Back Same Res'v. Diff. Res' A833! O'Objug Depth 1-1/4!! @ 2392! Depth Casing Shoe 4885! SACKS CEMENT 125 sx 135 sx 300 sx and must be equal to or exceed top allower. (t, etc.) Choke Size Gas-MCF
give location of tanks. If this production is commingled. COMPLETION DATA Designate Type of Complete Spud ied 1-28-75 Pool Blanco Perforations 2360'-79' HOLE SIZE 13-3/4'' 8-3/4'' 6'' TEST DATA AND REQUESTOIL WELL Eate First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1610 MCF/D	with that from any other lease or pool, with that from any other lease or pool, etion (X) Date Compl. Ready to Prod. 4-1-75 Name of Producing Formation Pictured Cliffs TUBING, CASING, AND CASING & TUBING SIZE 10-3/4" 7" 4-1/2" 1-1/4" FOR ALLOWABLE (Test must be a able for this de able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 hr Tubing Pressure 932 psig	No give commingling order remote New Well Works A890' Total Depth 4890' Top Oil/Gas Pa 2360' DEPTH SET 164' 2582' 4885' 2392' fter recovery of total volume of load ail of the point of the for full 24 hours) Producing Method (Flow, pump, gas life Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure 933 psig	6-1-75 Pilia Back Same Res'v. Diff. Res' P.B. I.D. 4833' Orthory Depth 1-1/4" @ 2392' Depth Casing Shoe 4885' SACKS CEMENT 125 sx 135 sx 300 sx and must be equal to or exceed top allowing to the size Gravity of Condensate Choke Size 3/4" STION COMMISSION
give location of tanks. If this production is commingled. COMPLETION DATA Designate Type of Complete Spudied 1-28-75 Poct Blanco Perforations 2360'-79' HOLE SIZE 13-3/4'' 8-3/4'' 6'' TEST DATA AND REQUESTOIL WELL Eate First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1610 MCF/D Testing Method (pitot, back pr.) Back pressure CERTIFICATE OF COMPLI	with that from any other lease or pool, with that from any other lease or pool, etion (X) Date Compl. Ready to Prod. 4-1-75 Name of Producing Formation Pictured Cliffs TUBING, CASING, AND CAS NG & TUBING SIZE 10-3/4" 7" 4-1/2" 1-1/4" FOR ALLOWABLE Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 hr Tubing Pressure 932 psig ANCE	No give commingling order remote New Well Work A890' Total Depth 4890' Top Oil/Gas Pa 2360' DEPTH SET 164' 2582' 4885' 2392' Ster recovery of total volume of load all of the for full 24 hours) Producing Method (Flow, pump, gas lif) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure 933 psig OIL CONSERVA APPROVED	Plug Back Same Res'v. Diff. Res' P.B. I.D. 4833! Orthory Depth 1-1/4" @ 2392! Pepth Casing Shoe 4885! SACKS CEMENT 125 sx 135 sx 300 sx and must be equal to ar exceed top allower. (t, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size 3/4" TION COMMISSION 13,975
give location of tanks. If this production is commingled. COMPLETION DATA Designate Type of Complete Spudied 1-28-75 Pool Blanco Perforations 2360'-79' HOLE SIZE 13-3/4'' 8-3/4'' 6'' TEST DATA AND REQUESTOIL WELL Eate First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1610 MCF/D Testing Method (pitot, back pr.) Back pressure CERTIFICATE OF COMPLIA I hereby certify that the rules a Commission have been complice.	with that from any other lease or pool, with that from any other lease or pool, etion (X) Date Compl. Ready to Prod. 4-1-75 Name of Producing Formation Pictured Cliffs TUBING, CASING, AND CASING & TUBING SIZE 10-3/4" 7" 4-1/2" 1-1/4" FOR ALLOWABLE Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 hr Tubing Pressure 932 psig ANCE	No give commingling order purple New Well Works You will Works You will Works A800 Top Oil/Gas Pay 2360 CEMENTING RECORD DEPTH SET 164 2582 4885 2392 Ster recovery of total volume of load ail of puth or be for full 24 hours Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure 933 psig OIL CONSERVA	Plug Back Same Res'v. Diff. Res' P.B. I.D. 4833! Orthory Depth 1-1/4" @ 2392! Pepth Casing Shoe 4885! SACKS CEMENT 125 sx 135 sx 300 sx and must be equal to ar exceed top allower. (t, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size 3/4" TION COMMISSION 13,975

(Signature)

(Title)

(Date)

XC.

Prod.

5 - 8 **-** 75

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply