

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator Mesa Petroleum Co.
Address P. O. Box 2009 Amarillo, Texas 79105
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐ Other (Please explain) Installed Compressor 8/22/77
If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE
Lease Name _____ Well No. 3A Pool Name, including Formation Blanco Mesaverde Kind of Lease State Lease No. E-5226-1
State _____
Location
Unit Letter F 1650 Feet From The North Line and 1650 Feet From The West
Line of Section 32 Township 29N Range 8W , NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒
Inland Corporation Address (Give address to which approved copy of this form is to be sent) Box 1528 Farmington, N. M. 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒
Southern Union Gathering Co. Address (Give address to which approved copy of this form is to be sent) Box 398 Bloomfield, N.M. 87413
If well produces oil or liquids, give location of tanks. Unit F Sec. 32 Twp. 29N Rge. 8W Is gas actually connected? Yes When 8/29/75

If this production is commingled with that from any other lease or pool, give commingling order number: _____
IV. COMPLETION DATA
Designate Type of Completion - (X) X Install compressor
Date Spudded 1/28/75 Date Comp. Ready to Prod. 4/1/75 Total Depth 4890' P.B.T.D. 4833'
Elevations (DF, RKB, RT, GR, etc.) 5851' GL Name of Producing Formation Mesaverde Top Oil/Gas Pay 4006' Tubing Depth 2-3/8" @ 4803'
Perforations 4006' - 4797' Depth Casing Shoe 4885'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
13-3/4" 10-3/4" 164' 125
8-3/4" 7" 2582' 135
6" 4-1/2" 4885' 300
2-3/8" 4803'

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks _____ Date of Test _____ Producing Method (Flow, pump, gas lift, etc.) _____
Length of Test _____ Tubing Pressure _____ Casing Pressure _____ Choke Size _____
Actual Prod. During Test _____ Oil - Bbls. _____ Water - Bbls. _____ Gas - MCF _____
OCT 8 1977
OIL CON. COM.
DIST. 3

GAS WELL
Actual Prod. Test-MCF/D 238 Length of Test 7 days Bbls. Condensate/MMCF _____ Gravity of Condensate _____
Testing Method (piston, back pr.) _____ Tubing Pressure (Shut-in) 405 Casing Pressure (Shut-in) _____ Choke Size _____
Deliverability Test _____ Packer _____

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
J. L. Farrell
(Signature)
Operations Manager
(Title)
September 29, 1977
(Date)
XC: 3 State, 1 Archer, 1 Div Mgr.
OIL CONSERVATION COMMISSION
APPROVED _____, 19 _____
BY J. L. Farrell
TITLE _____
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.