्कृत्र द	1.G	نسيا	
DISTRIBUTIO	М		
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
RANSFORTER	GAS	1	
OPERATOR	1		
BRORATION OF	1	ı	

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

)	SANTA FE	NEW MEXICO OIL CO REQUEST F	OR ALLOWABLE	5310 R	Form C-104 Supersedes Old Effective 1-1-65	C-104 and C-110
-	FILE	AUTHORIZATION TO TRAN	AND	IATUPAL GAS		
-	U.S.G.S.	AUTHORIZATION TO TRAN	SPUR! OIL AND IN	MIUNAL OA		
-	LAND OFFICE					
	TRANSPORTER GAS					
	OPERATOR					
1.	PRORATION OFFICE					
	Operator Mesa Petroleum	. Co.				1
 -	Address					
	P. O. Box 2009	Amarillo, Texas	79105			
-	Reason(s) for filing (Check proper box)		Other (Please	explain)		
	New Weil	Change in Transporter of:		d Co	om 0/22/77	
1	Recompletion	Ott Dry Gas	$\overline{}$	d Compress	01 0/22///	
Ĺ	Change in Ownership	Casinghead Gas Condens	late			
,	If change of ownership give name					
	and address of previous owner					
	DESCRIPTION OF WELL AND L	FASE			SECEO	Lease No.
11.	Lease Name	Well Ma. Poor Mame, moreamy	e, Including Formation Kind of Leas			E-5226-1
	State	3A Blanco Mesav	rerde	State, Federal o		
	Location	a Name la	1650		West	
	Unit Letter F : 1650	Feet From The North Line	and 1000	Feet From The	<u> </u>	
	Average Secure 32 Tow	mahip 29N Range 8W	, NMPN	. San Juan		County
	Line of Section 32 Tow	mship 29N Range OW				
	DESIGNATION OF TRANSPORT	FR OF OIL AND NATURAL GA	s			
ш.	Name of Authorized Transporter of Oil	or Condensate 🛣				o be sent;
	Inland Corporation		Box 1528 Farmi Address (Give address	ington, N.	M. 87401	to be sent)
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas X	l .			
	Southern Union Gather		Box 398 Block	omfield, N.		
	If well produces oil or liquids,	Unit Sec. Twp. Page. F 32 29N 8W	Yes		3/29/75	
	give location of tanks.	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	<u> </u>		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
	If this production is commingled wit	th that from any other lease or pool,	dias comminding orde	ir ildinoer.		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover	4	Plug Back Same Re	S.V. Din. Res.V.
	Designate Type of Completion			l compress)r	
	Date Spudded	Date Comp Ready to Prod.	Total Depth		4833'	
	1/28/75	4/1/75	Top Oil/Gas Pay		Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	4006'		2-3/8" @ 4803	3 '
	1 E0511 CT	Mesaverde	1 4000			
	5851' GL				Depth Casing Shoe	
	Perforations				4885 t	
		TUBING, CASING, AN	D CEMENTING RECO	RD	48851	
	Perforations 4006' - 4797'	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH	RD SET	4885 SACKS CE	
	Perforations 4006' - 4797' HOLE SIZE		164'	RD SET	4885 ' SACKS CE 125	
	Perforations 4006' - 4797' HOLE SIZE 13-3/4"	CAS NG & TUBING SIZE 10-3/4" 7"	164' 2582'	RD SET	4885' SACKS CE 125 135	
	Perforations 4006' - 4797' HOLE SIZE	CAS NG & TUBING SIZE 10-3/4" 7" 4-1/2"	164' 2582' 4885'	SET	4885' SACKS CE 125 135 300	MENT
	Perforations 4006' - 4797' HOLE SIZE 13-3/4" 8-3/4" 6"	CAS NG & TUBING SIZE 10-3/4" 7" 4-1/2" 2-3/8"	164' 2582' 4885'	SET	4885' SACKS CE 125 135 300	MENT
v	Perforations 4006' - 4797' HOLE SIZE 13-3/4" 8-3/4" 6" TEST DATA AND REQUEST F	CAS NG & TUBING SIZE 10-3/4" 7" 4-1/2" 2-3/8"	164' 2582' 4885' 4803' after recovery of total vo	SET lume of load oil a	4885 SACKS CE 125 135 300 and must be equal to de	MENT
v	Perforations 4006' - 4797' HOLE SIZE 13-3/4" 8-3/4" 6" TEST DATA AND REQUEST FOUL WELL	CAS NG & TUBING SIZE 10-3/4" 7" 4-1/2" 2-3/8" FOR ALLOWABLE (Test must be able for this d	164' 2582' 4885'	SET lume of load oil a	SACKS CE 125 135 300 nd must be equal to de	MENT
V	Perforations 4006' - 4797' HOLE SIZE 13-3/4" 8-3/4" 6" TEST DATA AND REQUEST F	CAS NG & TUBING SIZE 10-3/4" 7" 4-1/2" 2-3/8"	164' 2582' 4885' 4803' after recovery of total volepth or be for full 24 hot	SET lume of load oil a	SACKS CE 125 135 300 nd must be equal to de	MENT
¥	Perforations 4006' - 4797' HOLE SIZE 13-3/4" 8-3/4" 6" TEST DATA AND REQUEST FOUL WELL	CAS NG & TUBING SIZE 10-3/4" 7" 4-1/2" 2-3/8" FOR ALLOWABLE (Test must be able for this d	164' 2582' 4885' 4803' after recovery of total vo	SET lume of load oil a	SACKS CE 125 135 300 nd must be equal to de	MENT
¥	Perforations 4006' - 4797' HOLE SIZE 13-3/4" 8-3/4" 6" TEST DATA AND REQUEST F OIL WELL Date First New Cil Run To Tanks	CAS NG & TUBING SIZE 10-3/4" 7" 4-1/2" 2-3/8" TOR ALLOWABLE (Test must be able for this d	164' 2582' 4885' 4803' after recovery of total valenth or be for full 24 hot Producing Method (Fi	SET lume of load oil a	SACKS CE 125 135 300 nd must be equal to de	MENT
V	Perforations 4006' - 4797' HOLE SIZE 13-3/4" 8-3/4" 6" TEST DATA AND REQUEST F OIL WELL Date First New Cil Run To Tanks	CAS NG & TUBING SIZE 10-3/4" 7" 4-1/2" 2-3/8" TOR ALLOWABLE (Test must be able for this d	164' 2582' 4885' 4803' after recovery of total volepth or be for full 24 hot	SET lume of load oil a	SACKS CE 125 135 300 nd must be equal to de	MENT
v	Perforations 4006' - 4797' HOLE SIZE 13-3/4" 8-3/4" 6" TEST DATA AND REQUEST FOIL WELL Date First New Gil Run To Tanks Length of Test	CAS NG & TUBING SIZE 10-3/4" 7" 4-1/2" 2-3/8" TOR ALLOWABLE (Test must be able for this d Cate of Thet: Tubing Pressure	164' 2582' 4885' 4803' after recovery of total valenth or be for full 24 hot Producing Method (Fi	SET lume of load oil a	SACKS CE 125 135 300 nd must be equal to de	MENT
v	Perforations 4006' - 4797' HOLE SIZE 13-3/4" 8-3/4" 6" TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test	CAS NG & TUBING SIZE 10-3/4" 7" 4-1/2" 2-3/8" TOR ALLOWABLE (Test must be able for this d Cate of Thet: Tubing Pressure	164' 2582' 4885' 4803' after recovery of total valenth or be for full 24 hot Producing Method (Fi	SET lume of load oil a	SACKS CE 125 135 300 nd must be equal to a	MENT PATERAL TOP ON TOWN CONT. CONT.
v	Perforations 4006' - 4797' HOLE SIZE 13-3/4" 8-3/4" 6" TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Teet Actual Prod. During Teet	CAS NG & TUBING SIZE 10-3/4" 7" 4-1/2" 2-3/8" FOR ALLOWABLE (Test must be able for this d Date of Thet Tubing Pressure Oil-Bbis.	164' 2582' 4885' 4803' after recovery of total valenth or be for full 24 hot Producing Method (Fi	lume of load oil a wa) ow, pump, gas lift	SACKS CE 125 135 300 nd must be equal to de	MENT PATERAL TOP ON TOWN CONT. CONT.
v	Perforations 4006' - 4797' HOLE SIZE 13-3/4" 8-3/4" 6" TEST DATA AND REQUEST FOIL WELL Date First New Gil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CAS NG & TUBING SIZE 10-3/4" 7" 4-1/2" 2-3/8" FOR ALLOWABLE (Test must be able for this d Date of Thet Tubing Pressure Oil-Bbis.	DEPTH: 164' 2582' 4885' 4803' after recovery of total valenth or be for full 24 hot Producing Method (Fill Casing Pressure Water-Bhis.	lume of load oil a urs) ow, pump, gas life	SACKS CE 125 135 300 and must be equal to on the control of the state of the control of the	MENT PATERAL TOP ON TOWN CONT. CONT.
v	Perforations 4006' - 4797' HOLE SIZE 13-3/4" 8-3/4" 6" TEST DATA AND REQUEST FOIL WELL Date First New Gil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 238	CAS NG & TUBING SIZE 10-3/4" 7" 4-1/2" 2-3/8" FOR ALLOWABLE (Test must be able for this d Date of Thet Tubing Pressure Oil-Bbis.	DEPTH: 164' 2582' 4885' 4803' after recovery of total volepth or be for full 24 hot Producing Method (Fl. Casing Pressure Water-Bhis. Bhis. Condensate/Mi	lume of load oil a urs) ow, pump, gas life	SACKS CE 125 135 300 nd must be equal to a	MENT PATERAL TOP ON TOWN CONT. CONT.
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	Perforations 4006' - 4797' HOLE SIZE 13-3/4" 8-3/4" 6" TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Teet Actual Prod. During Teet GAS WELL Actual Prod. Teet-MCF/D 238 Testing Method (pitot, back pr.) Deliverability Test	CAS NG & TUBING SIZE 10-3/4" 7" 4-1/2" 2-3/8" FOR ALLOWABLE (Test must be able for this d Date of Thet Tubing Pressure Oil-Bbis. Length of Test 7 days Tubing Pressure (Shut-in) 405	DEPTH: 164' 2582' 4885' 4803' after recovery of total volume to be for full 24 hot Producing Method (Fl. Casing Pressure Water-Bhis. Bhis. Condensate/Min Packer	lums of load oil a rs) ow, pump, gas lift ACF	SACKS CE 125 135 300 and must be equal to on the control of the state of the control of the	MENT PATE and top allow- CONI. CONI.
	Perforations 4006' - 4797' HOLE SIZE 13-3/4" 8-3/4" 6" TEST DATA AND REQUEST FOIL WELL Date First New Gil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 238 Testing Method (pitot, back pr.) Deliverability Test T. CERTIFICATE OF COMPLIANCE	CAS NG & TUBING SIZE 10-3/4" 7" 4-1/2" 2-3/8" FOR ALLOWABLE (Test must be able for this d Cate of Thet Tubing Pressure Oil-Bbis. Length of Test 7 days Tubing Pressure (Shut-in) 405	DEPTH 164' 2582' 4885' 4803' after recovery of total volepth or be for full 24 hot Producing Method (Fill Casing Pressure Water-Bhis. Bhis. Condensate/Min Casing Pressure (Sh Packer Oil	lums of load oil a rs) ow, pump, gas lift ACF	SACKS CE 125 135 300 nd must be equal to or choke Size Gravity of Condense Choke Size	MENT PATE and top allow- CONI. CONI.
	HOLE SIZE 13-3/4" 8-3/4" 6" TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Teet Actual Prod. During Teet GAS WELL Actual Prod. Teet-MCF/D 238 Testing Method (pitot, back pr.) Deliverability Test 1. CERTIFICATE OF COMPLIANCE.	CAS NG & TUBING SIZE 10-3/4" 7" 4-1/2" 2-3/8" FOR ALLOWABLE (Test must be able for this d Cate of Thet Tubing Pressure Oil-Bbls. Length of Test 7 days Tubing Pressure (Shut-in) 405 NCE	DEPTH 164' 2582' 4885' 4803' after recovery of total volume to be for full 24 hot producing Method (Fl.) Casing Pressure Water-Bhis. Bhis. Condensate/Min Packer OIL APPROVED	lums of load oil a rs) ow, pump, gas lift ACF	SACKS CE 125 135 300 nd must be equal to or choke Size Gravity of Condense Choke Size	MENT PATE and top allow- CONI. CONI.
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	Perforations 4006' - 4797' HOLE SIZE 13-3/4" 8-3/4" 6" TEST DATA AND REQUEST FOIL WELL Date First New Gil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 238 Testing Method (pitot, back pr.) Deliverability Test I hereby certify that the rules and Commission have been complied above is true and complete to the second complete to the sec	CAS NG & TUBING SIZE 10-3/4" 7" 4-1/2" 2-3/8" TOR ALLOWABLE (Test must be able for this defer	DEPTH 164' 2582' 4885' 4803' after recovery of total volume of the for full 24 hot producing Method (Fill Casing Pressure) Water-Bhis. Bhis. Condensate/Marker Casing Pressure (Sharker) APPROVED TITLE This form in this is a well, this form of the same well.	iums of load oil a iums of load oil a iums) ow, pump, gas life acrim) CONSERVA s to be filed in request for allo- nust be accomp-	SACKS CE 125 135 300 and must be equal to one sec.) Choke Size Choke Size Choke Size TION COMMISSI compliance with Au anied by a tabulation anied by a tabulation	MENT 1977 CONI. CONI. 10 104. Itle 1104. Itle or deepened on of the deviation of the
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September 29, 1977 XC: 3 State, 1 Archer, 1 Div Mgr.