SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

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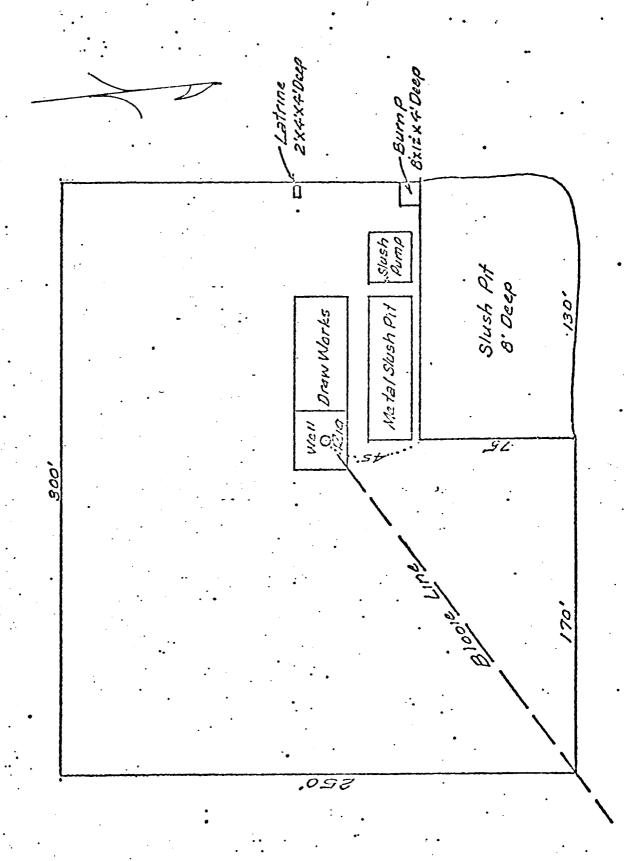
SF 078596

		O DDU L		N OD BLUC B	A CV	6. IF INDIAN, ALLOTTEE OR TRIPE NAME		
APPLICATION	I FOR PERMIT TO	O DRILL, I	JEEPE	N, OR PLUG B	ACK			
	LL 🗆X	DEEPEN (PLUG BAC	:к 🗆 📗	7. UNIT AGREEMENT NAME		
b. TYPE OF WELL OIL GAS WELL VELL OTHER				NGLE X MULTIPI		S. FARM OR LEASE NAME Howell C		
El Paso Natur				9. WELL NO.				
. ADDRESS OF OPERATOR				993	<u> </u>	2М 2А		
PO Box 990, I	Farmington, NM	87401		1 000	2/	10. FIELD AND FUOL, OR WILDCAT		
L. LOCATION OF WELL (Re	port location clearly and i	n accordance wi	th any S	tate requirements.		Blanco Mesa Verde		
		1535'S,	1550	0,E / 0/2 (2)		AND SURVEY OR AREA		
At proposed prod. zone	e				1	Sec. 3, T-29-N, R-8-W NMPM		
A DISTANCE IN MILES A	IND DIRECTION FROM NEAR	EST TOWN OR POS	T OFFICE	E *		12, COUNTY OR PARISH 13, STATE		
T. DIGITALE IN MIDES						San Juan NM		
15. DISTANCE FROM PROPO	SED*		16. NO	O. OF ACRES IN LEASE		F ACRES ASSIGNED IS WELL		
LOCATION TO NEAREST PROPERTY OR LEASE L	INE, FT.				1	323.20		
(Also to nearest drig 18. DISTANCE FROM PROP	OSED LOCATION®		19. PROPOSED DEPTH 20. Re			OTARY OR CABLE TOOLS		
TO NEAREST WELL, IN OR APPLIED FOR, ON THE	RILLING, COMPLETED,		5525'			Rotary		
21. ELEVATIONS (Show who	ther DF, RT, GR, etc.)					22. APPROX. DATE WORK WILL START®		
6 2 76'GR								
23.	P	ROPOSED CASI	NG ANI	CEMENTING PROGRA	\M			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	COT	SETTING DEPTH		QUANTITY OF CEMENT		
13 3/4"	9 5/8"	32.3#		200'	223	cu.ft. to circ. to surface		
8 3/4"	7''	20.0#		3275'	3.05	cu.ft. to cover Ojo Alamo		
6 1/4"	4 1/2"	10.5#		3125-5525'	419	cu.ft. to circ. liner		
The E/2 of Se	erforate and sand	ted to this	well.	ntun beek atve deta un I	Drovent Drod	DEC 20 1974 U. S GTOLOGOMA SURVEY Juctive zone and proposed new productive d and true vertical depths. Give blowout		
preventer program, if ar	Dura		ITLE	Drilling C		December 20, 197		
SIGNED	and on State office use					The state of the s		
(This space for Fed	eral or State office use)							
PERMIT NO.				APPROVAL DATE				
9	N					DATE		
APPROVED BY	VAL IN ANY	1	ITLE					
CONDITIONS OF APPRO	YAU, IF AUL.							

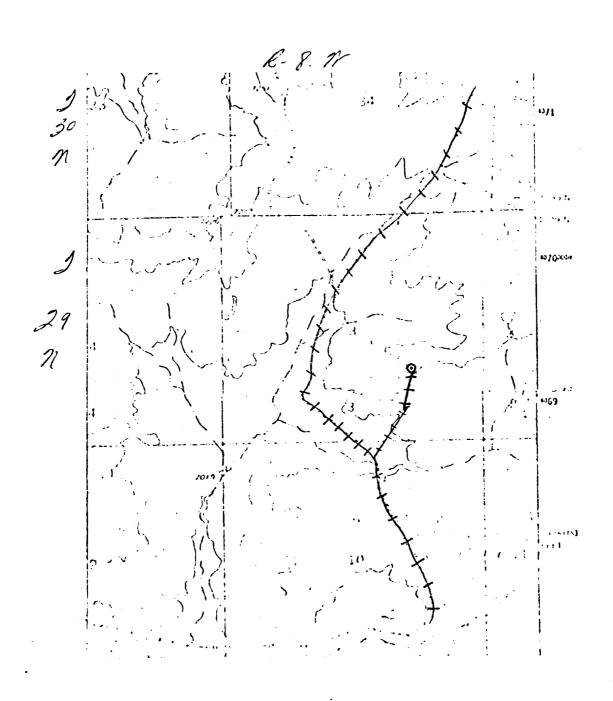
All distances must be from the outer boundaries of the Section.

Operator		All distances most o	Lease		Well No.
•	tural Gas Co	mpany	Howell C	(SF-078596)	2A ===
Unit Letter	Section	Township	Range	County	
J	3	29N	8w	San Juan	
Actual Footage Loc 1535		outh line or	d 1550	foot from the East	1/
Ground Level Elev.	feet from the Producing Fo		Pool	teet nom the	line Icated Acreage:
6276		sa Verde	Blanco	Mesa Verde	323.20 Acres
	e acreage dedic	ated to the subject	well by colored pencil	or hachure marks on the pl	at below.
	an one lease is id royalty).	dedicated to the w	ell, outline each and i	dentify the ownership thereo	of (both as to working
	ommunitization,	unitization, force-poo	oling. etc?	l, have the interests of all	owners been consoli-
Yes	No If a	answer is "yes;" type	of consolidation		
	is "no;" list the f necessary.)	owners and tract de	scriptions which have	actually been consolidated.	. (Use reverse side of
		ned to the well until	all interests have been	consolidated (by communi	itization, unitization,
forced-poo	ling, or otherwise) or until a non-stand	ard unit, eliminating s	uch interests, has been app	roved by the Commis-
sion.	J				
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	1	K)	1 300	Name	
	+			Drilling C	lerk
	l .	×	!	Position Dl Do - No	atural Gas Co.
1	j ,	Ø	 	Company	iturar Gas Co.
1	; ;	×	! !	December	20, 1974
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		Seckion 3		X	
	1	Ø	į	(baraby cart	ify that the well-location
	1	Ø	sr-07 8596	DX1	plat was plotted from field
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	1	Ø	· •	NA	rvision, and that the same
		×	0 15501	IAI	correct to the best of my
	!	Ø		knowledge and	l belief.
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	 		듔	Date Surveyed	
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				Fred B. E	ere de v
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0 330 660	90 1320 1650 1	9RO 2310 2640 - 2	000 1500 1000	100 0 3950 /·	

Howe // C#2M SE/4 Sec 3, T-29 N, R-8 N



Dowell C # 217 NM SE/4, Sec. 3, 2-29-11, R-8-1



LEGEND OF RIGHT-OF-WAYS

RCADS	
PIPELINES	والمساور والمساور
ROAD & PIFELI	III -411-
RCADS	
PIPELITE	++++
RCAD & PHELI	1160
	ROAD & PIFELI ROADS

El Paso Natural Gas Company

El Paso, Texas 71978

December 20, 1974

ADDRESS REPLY TO POST OFFICE BOX 650 FARMINGTON NEW MEXICO 6740

Mr. P. T. McGrath
U. S. Geological Survey
Post Office Box 959
Farmington, New Mexico 87401

Re:

Application for Permit to Drill

Howell C #2M

NWSE/4 Section 3, T-29-N, R-8-W

Blanco Mesa Verde

Dear Mr. McGrath:

Details regarding existing roads, pipelines, wells, etc. relative to the above well location are included on the previously submitted base maps, "Field Road Map" and "Composite Map No. 1".

The proposed new well location, new roads and new pipeline are shown on the attached plat along with connecting existing roads and pipelines in the vicinity of the proposed new well.

Water for drilling and completion operations will be obtained from the following location: a water well located in SW/4 Section 9, T-29-N, R-8-W.

Waste material will be disposed of by burial in the burn pit, latrine, or reserve pit as applicable. There will be no camp nor air strip associated with drilling this well. Upon completion or abandonment of this well, the location will be cleaned and leveled and a dry hole marker placed, if applicable.

Yours very truly,

D. G. Brisco

Drilling Clerk