

Form 9-331  
(May 1963)

**UNITED STATES**  
**DEPARTMENT OF THE INTERIOR**  
**GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE\*  
 (Other instructions on reverse side)

Form approved  
 Budget Bureau No. 42-R1424.

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.  SF 078414-A	
2. NAME OF OPERATOR  Lively Exploration Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR  Box 234, Farmington, NM 87401		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  800' FSL - 1080' FWL		8. FARM OR LEASE NAME  Lively	
		9. WELL NO.  26	
		10. FIELD AND POOL, OR WILDCAT  Basin Dakota	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  Sec. 7, T29N, R8W	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)  6366' GR	12. COUNTY OR PARISH  San Juan	13. STATE  NM



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐Completion ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5-31-75

PBTD 7470'. Western Company loaded 4-1/2" x 7" annulus w/80 bbls wtr, reverse circulated hole, pressure tested BOP and csg to 4000 psi - held OK. Spotted 300 gals 15% HCl on btm, pulled tbq. Dresser Atlas ran gamma-ray correlation log. Perf 2 jets/ft 7448-53'. Broke down perf 3700 psi. Pumped 3 B/M at 2500 psi. Perf 2 jets/ft 7417-22' and 7317-22'. Frac Dakota fm using 89,250 gals wtr, 60,000 lbs 20-40 sd, and 150 lbs FR-2 friction reducing agent. IF 3700 psi, Max 3850 psi, Ave 3300 psi, Min 2700 psi, Final 2800 psi, Ave IR 30 B/M, Max IR 34 B/M, Instant SI 1900 psi, 10-min SI 1700 psi. While fracturing, after 10,000 lbs sd in, necessary to displace hole and shut down to repair leak under BOP. Resumed frac. Dropped 10 balls followed by 350 gals 15% HCl, after 40,000 lbs sd in, had 50 psi press when balls hit. Dropped 10 balls, after 50,000 lbs sd in fm, had 300 psi press increase. Shut well in one hr. Flowed well to pit overnight.

6-1-75

PBTD 7470'. Well kicked off during night making est 1200 MCF. Ran 229 jts 1-1/4" OD 2.4# JCW 10R EUE tbq set at 7420' RKB. Tagged sd at 7455'. Well making est 970 MCF after running tbq. Shut well in. Released rig.

18. I hereby certify that the foregoing is true and correct

SIGNED

Thomas A. Dugan

TITLE

Engineer

DATE

6-3-75

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED

JUN 6 1975

U. S. GEOLOGICAL SURVEY

\*See Instructions on Reverse Side