STATE OF NEW MEXICO ENERGY and MINERALS DEPARTMENT This form is not to

he used for reporting packer leakage tests

in Southeast New Mexico

OIL CONSERVATION DIVISION

API ≂ 30-045-21766

Well

Stabilized? (Yes or No)

Stabilized? (Yes or No)

Revised 10 61 78

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

2A No. HARDIE A BURLINGTON RESOURCES OIL & GAS CO. Lease Operator Location County SAN JUAN W800 029N Rge. 24 Twp. C Sect of Well: Unit PROD. MEDIUM METHOD OF PROD. TYPE OF PROD. NAME OF RESERVOIR OR POOL (Tbg. or Csg.) (Flow or Art. Lift) (Oil or Gas) Tubing **Upper** Flow Gas PICTURED CLIFFS Completion Tubing Lower Flow Gas **MESAVERDE** Completion PRE-FLOW SHUT-IN PRESSURE DATA Stabilized? (Yes or No) Lengt 1 of time shut-in SI press. psig Hour, date shut-in Upper Completion 144 Hours 06/05/2001 Lower 175 Completion 192 Hours 06/05/2001 FLOW TEST NO. 1 Zone producing (Upper or Lower) **UPPER** 06/11/2001 Commenced at (hour.date)* PROD. ZONE PRESSURE LAPSED TIME TIME REMARKS ТЕМР Upper Completion Lower Completion SINCE* (hour.date) 180 06/12/2001 168 Hours 180 140 183 192 Hours 06/13/2001 Production rate during test GOR Grav. Hours. Bbls. in BOPD based on Oil MCFPD: Tested thru (Orifice or Meter): Gas

MID-TEST SHUT-IN PRESSURE DATA

(Continue on reverse side)

Length of time shut-in

Length of time shut-in

Hour, date shut-in

Hour, date shut-in

Upper Completion

Lower

Completion 4878901

318

SI press. psig

SI press. psig