This form is not to be used for reporting packer leakage tests in Southeast New Mexico

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4878902

OIL CONSERVATION DIVISION

API# 30-045-21766

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NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

	or BURLINGTON RESOURCES OIL & GAS CO.						Lease HARDIE A				Well No. 2A		
Operator B													
Location			-										
of Well:	Unit	С	Sect	24	Twp.	029N	Rge.	008W	County	SAN JUAN	•		
			NAME OF	RESERVO	IR OR POO	L	T	PE OF PROD.	METHO	DD OF PROD.	1	OD. MEDIUM	
								(Oil or Gas)	(Flow	or Art. Lift)	(Tbg. or Csg.)	
Upper Completion	PIC	PICTURED CLIFFS					:	Gas		Flow		Tubing	
Lower Completion								Gas		Flow		Tubing	
				· ·		LOW SHUT-I				G. N.W. 10.0V			
Upper	Hour, date shut-in		Length of time shut-in						Stabilized? (Yo	tabilized? (Yes or No)			
Completion		08/23/2002		72 Hours			260				-		
Lower Completion			<u>:</u>	120 Ho			212						
					20/00/0000	FLOW TI	EST NO.		(Unnor or I	ower) LIP	PER		
		at (hour,date)*			08/26/2002 PRESSURE			Zone producing (Upper or Lower) UPPER PROD. ZONE					
TIME	!	LAPSED TIME				Lower Completion		TEMP	REMARKS				
(hour.date)		SINCE*		Upper Completion I		Lower Com	pietion	TEIVII					
08/27/2002	!	96 Hours		177		213							
08/28/2002	120 Hours		148		215								
	-									<u>\</u>			
	:				-			-					
	-	:							+	<u> </u>			
Production rat	e durin	g test		1						<u> </u>	_		
Oil	BOPD based on			Bbls. in			Hours.		Grav.		_ GO	R	
		-											
Gas:				MCFPD	Tested thru	(Orifice or Me	er): _						
					MID-	TEST SHUT-	N PRESS	SURE DATA					
Upper Completion	Hou	Hour, date shut-in			Length of time shut-in		SI press. psig			Stabilized? (Yes or No)			
Lower Completion	Hour, date shut-in			Length of time shut-in			SI press. psig			Stabilized? (Yes or No)			

(Continue on reverse side)