

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42 R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

SF 078596

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

Box 990, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

800'S, 1655'E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6208' GL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Howell C

9. WELL NO.

1-A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 1, T-29-N, R-8-W  
N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

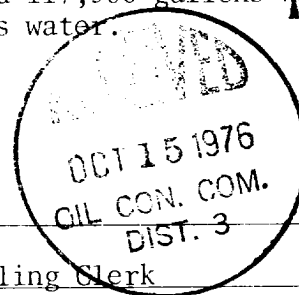
08-22-76 T. D. 3273'. Ran 81 joints 7", 20#, KS intermediate casing, 3261' set at 3273'. Cemented with 304 cu. ft. cement. W.O.C. 12 hours, held 1200#/30 minutes. Top of cement at 2175'.

08-25-76 T. D. 5566'. Ran 77 joints 4 1/2", 10.5#, KS casing liner, 2441' set 3125-5566'. Float collar set at 5549'. Cemented with 425 cu. ft. cement. W.O.C. 18 hours.

10-7-76 P. B. T. D. 5549'. Tested casing to 3500#, O.K. Perfed 4699', 4719', 4732', 4749', 4765', 4790', 4797', 4930', 4946', 4957', 5024', 5063', 5083', 5163', 5171', 5176', 5182', 5187', 5194', 5205', 5225', 5245', 5257', 5280', 5311', 5330', 5387', 5437', 5460', 5500', 5521', with 1 shot per zone.

Fraced with 118,000# 20/40 sand and 117,900 gallons water. No ball sets dropped. Flushed with 6384 gallons water.

OCT 11 1976



18. I hereby certify that the foregoing is true and correct

SIGNED

*D. G. Bisco*

TITLE Drilling Clerk

DATE October 8, 1976

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: