

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved,  
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

SF 078415A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

Box 990, Farmington, New Mexico 87401

4. LOCATION OF WELL. (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)

At surface

1130'N, 950'W

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Day

9. WELL NO.

2A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 9, T-29-N, R-8-W  
N.M.P.M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6479' GL

12. COUNTY OR PARISH

13. STATE

San Juan

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8-31-76 T.D. 3404'. Ran 84 joints 7', 20#, KS intermediate casing, 3394' set at 3404'. Cemented with 295 cu. ft. cement. W.O.C. 12 hours, held 1200#/30 minutes. Top of cement at 2400'.

9-04-76 T.D. 5746'. Ran 78 joints 4 1/2", 10.5#, KS casing liner, 2500' set 3246-5746'. Float collar set at 5728'. Cemented with 436 cu. ft. cement. W.O.C. 18 hours.

10-11-76 P.B.T.D. 5728'. Tested casing to 4000#, O.K. Perfed 4767', 4773', 4781', 4798', 4805', 4855', 4886', 4893', 4913', 5001', 5019', 5048', 5064', 5085', 5114', 5167', 5185', 5197', 5213' with 1 shot per zone. Fraced with 72,000# 20/40 sand and 72,240 gallons water. No ball sets dropped. Flushed with 6800 gallons water. Perfed 5271', 5303', 5349', 5356', 5365', 5372', 5393', 5400', 5421', 5436', 5461', 5474', 5482', 5497', 5592', 5606', 5617', 5662', 5685', 5699' with 1 shot per zone. Fraced with 82,000#--20/40 sand and 82,030 gallons water. No ball sets dropped. Flushed with 7180 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Drilling Clerk

DATE

October 12, 1976

(This space for Federal or State office use)

OCT 14 1976

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side