

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR El Paso Natural Gas Company						5. LEASE DESIGNATION AND SERIAL NO. SF 078415-A	
3. ADDRESS OF OPERATOR P. O. Box 990, Farmington, New Mexico 87401						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1130'N, 950'W At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME	
14. PERMIT NO.						DATE ISSUED	
12. COUNTY OR PARISH San Juan						13. STATE New Mexico	
15. DATE SPUDDED 8-26-76		16. DATE T.D. REACHED 10-10-76		17. DATE COMPL. (Ready to prod.) 10-29-76		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6479' GL	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 5746		21. PLUG BACK T.D., MD & TVD 5728		22. IF MULTIPLE COMPL. HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS 0-5746		CABLE TOOLS		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4767-5699 (MV)	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN IL-GR; CDL-GR; Cement Bond; Temp. Survey		27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8"		36#		210'		13 3/4"	
7"		20#		3404'		8 3/4"	
						CEMENTING RECORD	
						224 cf.	
						295 cf.	
29. LINER RECORD		30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
4 1/2"		3246'		5746'		436 cf.	
SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
		2 3/8"		5694'			
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
4767, 4798, 4805, 4855, 4886, 4893, 4913, 5001, 5019, 5048, 5064, 5085, 5114, 5167, 5185, 5197, 5213 with 1 shot per zone. 5271, 5303, 5349, 5356, 5365, 5372, 5393, 5400, 5421, 5436, 5461, 5474, 5482, 5497, 5592, 5606, 5617, 5662, 5685, 5699, w/1 shot per zone.		DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED		DATE FIRST PRODUCTION	
		4767-5213		72,000# sd, 72,240 gal. wtr.		After frac gauge - 2617 MCF/DAY	
		5271-5699		82,000# sd, 82,030 gal. wtr.		WELL STATUS (Producing or shut-in) Shut-in	
33. PRODUCTION		OIL—BBL.		GAS—MCF.		WATER—BBL.	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
10-29-76							
FLOW TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
SI 680		SI 688				GAS—MCF.	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		TEST WITNESSED BY Carl Rhames		DATE November 8, 1976	

*(See Instructions and Spaces for Additional Data on Reverse Side)