

APPLICATION FOR MULTIPLE COMPLETION

El Paso Natural Gas Company	San Juan	7-19-85
Operator	County	Date
P. O. Box 4289, Farmington, NM	Day	2A
Address	Lease	Well No.
D	9	29N
Location of Well	Unit	Section
	Township	Range
		8W

All Applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Blanco Pictured Cliffs		Blanco Mesa Verde
b. Top and Bottom of Pay Section (Perforations)	3156-3202 PC		4767-5699 MV
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
e. Daily Production <input type="checkbox"/> Actual <input type="checkbox"/> Estimated Oil Bbls. Gas MCF Water Bbls.			

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JUL 23 1985
OIL CON. DIV.
DIST. 3

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Debbie L. Cook Title Drilling Clerk Date 7-19-85

(This space for State Use)
Approved By John Day Title SUPERVISOR DISTRICT # 3 Date JUL 23 1985

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

NEW MEXICO OIL CONSERVATION COMMISSION
 WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
 Supersedes C-123
 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

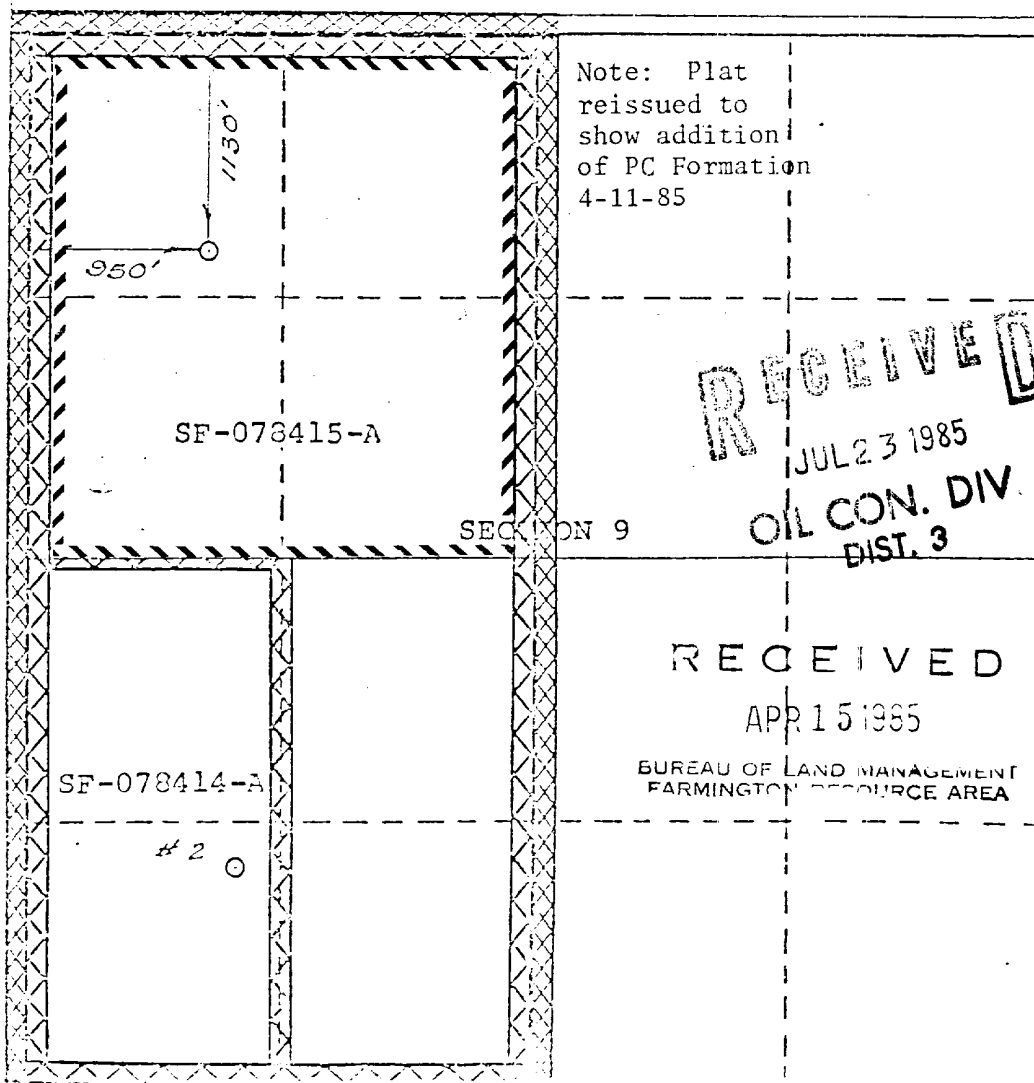
Operator EL PASO NATURAL GAS COMPANY		Lease DAY (SF-078415-A)		Well No. 2-A
Unit Letter D	Section 9	Township 29-N	Range 8-W	County SAN JUAN
Actual Footage Location of Well: 1130 feet from the NORTH line and 950 feet from the WEST line				
Ground Level Elev. 6479	Producing Formation MESA VERDE	Pictured Cliffs BLANCO MESA VERDE	Blanco Pictured Cliffs BLANCO MESA VERDE	Dedicated Acreage: 160.08 320.00 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
Name <i>Reggie Daal</i>	Drilling Clerk
Position El Paso Natural Gas Co.	
Company April 12, 1985	
Date	
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed FEBRUARY 27, 1978	
Registered Professional Engineer and/or Land Surveyor <i>[Signature]</i>	

SCHEMATIC DIAGRAM OF INTENDED DUAL COMPLETION

El Paso Natural Gas Company
Day 2A (Blanco PC/Blanco MV)
NW/Sec. 9, T-29-N, R-8-W

Dual String
Xmas Tree

Zero reference point 10.0' above top flange
of tubing hanger.

9 5/8", 40.0# K-55 casing set at approximately 200'
with sufficient cement to circulate to surface.

Pictured Cliffs formation will be selectively
perforated and sandwater fractured 3156-66, 3169-
79, 3180-90, 3194-3202, w/8 SPZ. Frac'd w/38,000#, 10/20
sand & 43,000 gals treated wtr. Flushed w/5200 gals wtr.

1 1/4", 2.4# CW-55 Pictured Cliffs tubing set at 3193'

Production packer set at 3222'

4 1/2" liner hanger at 3246'

7", 20# KS casing set at approximately 3404' with
sufficient cement to fill to 3200' (top Ojo Alamo)

Cliff House formation will be selectively perforated
and sandwater fractured. Perf'd 4767, 4773, 4781, 4798, 480
4855, 4886, 4893, 4913, 5001, 5019, 5048, 5064, 5085, 5114, 5167
5185, 5897, 5213 w/1 SPZ. Frac'd w/72,000# 20/40 sand & 72,240
gals wtr. Flushed w/6800 gals wtr.

Point Lookout formation will be selectively
perforated and sandwater fractured 5271, 5303, 5349,
5356, 5365, 5372, 5393, 5400, 5421, 5436, 5461, 5474, 5482,
5497, 5592, 5606, 5617, 5662, 5685, 5699 w/1 SPZ. Frac'd w/
28,000# 20/40 sand & 82,030 gals wtr. No ball drops. Flushed
w/7180 gals wtr.

4 1/2", 10.5# -55 liner will be set from approxi-
mately 3246' to 5746' with sufficient cement to
circulate top of liner at 3246'