

OIL CONSERVATION DIVISION

API # 30-045-21779

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This form is not to
be used for reporting
packer leakage tests
in Southeast New Mexico

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator BURLINGTON RESOURCES OIL & GAS CO. Lease DAY Well No. 2A

Location

of Well: Unit D Sect 09 Twp. 029N Rge. 008W County SAN JUAN

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	PICTURED CLIFFS	Gas	Flow	Tubing
Lower Completion	MESAVERDE	Gas	Flow	Tubing

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in 4/24/98	Length of time shut-in 72 Hours	SI press. psig 201	Stabilized? (Yes or No)
Lower Completion	4/24/98	120 Hours	107	

FLOW TEST NO. 1

Commenced at (hour,date)*		4/27/98		Zone producing (Upper or Lower)	
TIME (hour,date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE	UPPER
		Upper Completion	Lower Completion	TEMP	REMARKS
4/28/98	96 Hours	183	109		
4/29/98	120 Hours	132	111		

RECEIVED
JUN 19 1998
OIL CON. DIV.
DIST. 3

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Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hours. _____ Grav. _____ GOR _____

Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____

MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

(Continue on reverse side)