

APPLICATION FOR MULTIPLE COMPLETION

El Paso Natural Gas Co.	San Juan	7-14-85
Operator	County	Date
P. O. Box 4289, Farmington, NM	Roelofs A	1A
Address	Lease	Well No.
C	10	29N
Location of Well	Unit	Section
		8W
		Range

All Applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Blanco Pictured Cliffs		Blanco Mesa Verde
b. Top and Bottom of Pay Section (Perforations)	3033-3097		4660-5584
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
e. Daily Production <input type="checkbox"/> Actual <input type="checkbox"/> Estimated Oil Bbls. Gas MCF Water Bbls.	<div style="text-align: center;"> RECEIVED JUL 23 1985 OIL CON. DIV. DIST. 3 </div> <div style="text-align: center;"> RECEIVED JUL 19 1985 OIL CON. DIV. DIST. 3 </div>		

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Peggy L. Davis Title Drilling Clerk Date 7-14-85

(This space for State Use)

Approved By [Signature] Title SUPERVISOR DISTRICT # 3 Date JUL 23 1985

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

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Signed Reggie L. Oak Title Drilling Clerk Date 7-14-85

(This space for State Use)

Approved By _____ Title _____ Date JUL 23 1985

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All distances must be from the outer boundaries of the Section.

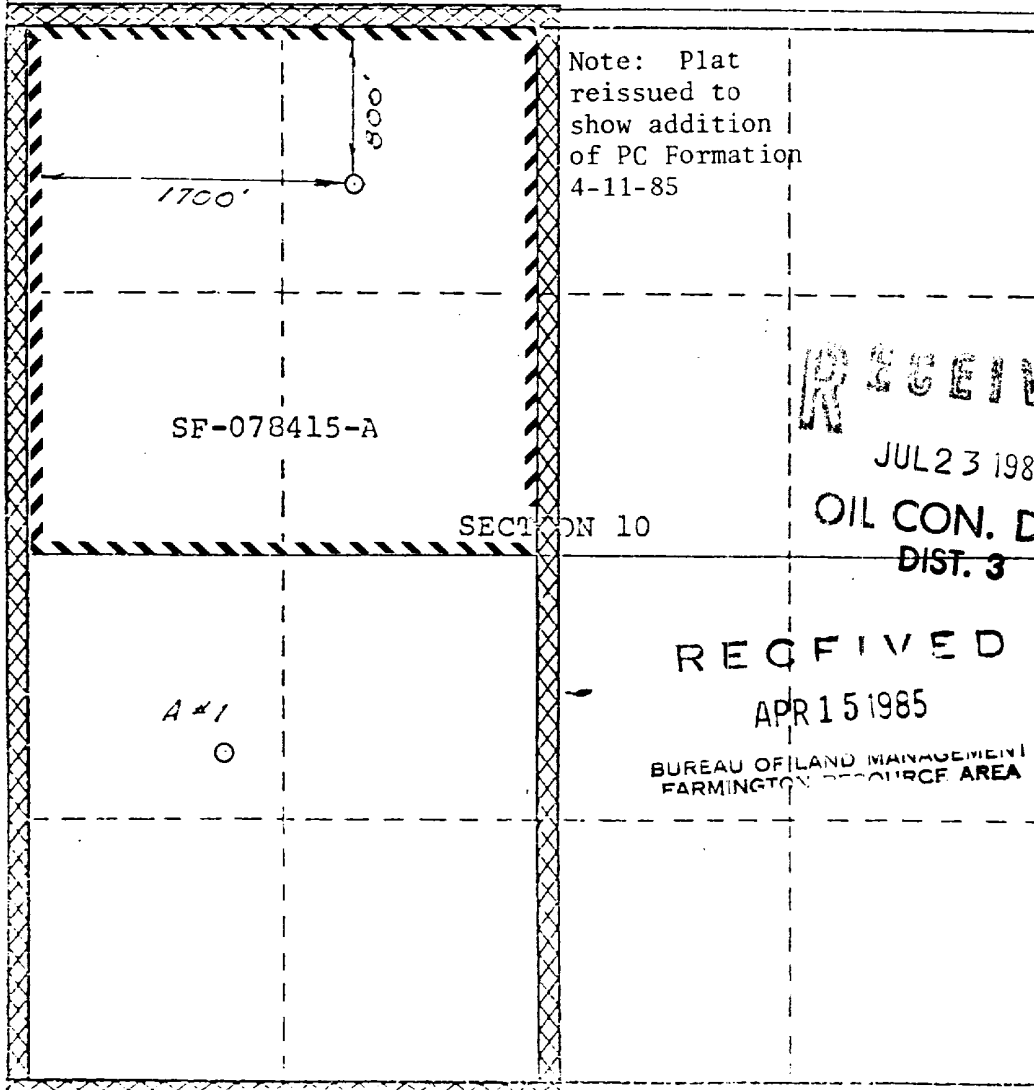
Operator EL PASO NATURAL GAS COMPANY		Lease ROELOFS A (SF-078415-A)		Well No. 1A
Unit Letter C	Section 10	Township 29-N	Range 8-W	County SAN JUAN
Actual Footage Location of Well: 800 feet from the NORTH line and 1700 feet from the WEST line				
Ground Level Elev. 6319	Producing Formation MESA VERDE	Picture Pictured Cliffs	Pool Blanco Pictured Cliffs	Dedicated Acreage: 160.08 320.00 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
Name <i>Peggy L. Roak</i>	Drilling Clerk
Position El Paso Natural Gas Co.	Company
Date April 12, 1985	
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed FEBRUARY 27, 1975	
Registered Professional Engineer and/or Land Surveyor <i>[Signature]</i>	
Certificate No. 1760	

RECEIVED

JUL 23 1985

OIL CON. DIV.
DIST. 3

RECEIVED

APR 15 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

SCHEMATIC DIAGRAM OF INTENDED DUAL COMPLETION

El Paso Natural Gas Company

Roelofs A #1A (Blanco MV/Blanco PC)

SW/Sec. 10, T-29-N, R-8-W

Dual String
Xmas Tree

Zero reference point 10.0' above top flange
of tubing hanger.

9 5/8", 40.0# K-55 casing set at approximately 200'
with sufficient cement to circulate to surface.

Pictured Cliffs formation will be selectively
perforated and sandwater fractured @ 3033-45,
3047-57, 3064-74, 3087-97 w/10 SPZ. Frac'd w/42,000#
10/20 sand & 47,000 gals treated wtr. Flushed w/5000
gals wtr.

1 1/4", 2.4# CW55 Pictured Cliffs tubing set at 3070'

Production packer set at 3186'

4 1/2" liner hanger set at 3205'

7", 20# K-55 casing set at approximately 3361' with
sufficient cement to fill to 3200' (top Ojo Alamo)

Cliff House formation will be selectively perforated
and sandwater fractured. Perf'd 4660, 4679, 4759, 4767,
4781, 4800, 4924, 4936, 4947, 4961, 5018, 5085 w/1 SPZ. Frac'd
w/46,000# 20/40 sand and 48,510 gals wtr. Flushed w/6552 gals
wtr.

Point Lookout formation will be selectively
perforated and sandwater fractured. Perf'd 5193,
5224, 5230 5246, 5258, 5301, 5311, 5325, 5347, 5357, 5370,
5413, 5438, 5478, 5489, 5500, 5540, 5568, 5584 w/1 SPZ.
Frac'd w/45,000# 20 /40 sand & 47,502 gals wtr. Flushed
w/6888 gals wtr.

4 1/2", 10.23#, X-52-EE liner will be set from approxi-
mately 3205' to 5613' with sufficient cement to
circulate top of liner at 3205'.