

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator <b>BURLINGTON RESOURCES</b> OIL &amp; GAS COMPANY</p> <hr/> <p>3. Address &amp; Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 300' FNL 1700' FWL, Sec.10, T-29-N, R-8-W, NMPM</p>	<p>5. Lease Number SF-078415-A</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name</p> <p>8. Well Name &amp; Number Roelofs A #1A</p> <p>9. API Well No. 30-045-21780</p> <p>10. Field and Pool Blanco MV/Blanco PC</p> <p>11. County and State San Juan Co, NM</p>
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well according to the attached procedure and wellbore diagram.

**RECEIVED**  
APR 27 1999  
**OIL CON. DIV.**  
DIST. 3

RECEIVED  
APR 23 1999  
COMMUNICATIONS SECTION

14. I hereby certify that the foregoing is true and correct.

Signed *Deane W. Spencer* (MEL) Title Regulatory Administrator Date 3/31/99  
TLW

(This space for Federal or State Office use)  
APPROVED BY *Deane W. Spencer* Title Regulatory Administrator Date APR 23 1999

CONDITION OF APPROVAL, if any:  
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(E)*

NMO:cn

**Roelofs A #1A**  
MV/PC  
800' FNL, 1700' FWL  
Unit C, Section 10, T-29-N, R-08-W  
Latitude / Longitude: 36° 44.689' / 107° 39.910'  
Asset Completion Number: 4820101 MV/4820102 PC  
Recommended Commingle Procedure 3/9/99

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS.** Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. Set plug in MV tubing. ND WH and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. (A single-tubing donut and WH for 2-3/8" tubing will be needed.) Test secondary seal and replace/install as necessary.
3. Pictured Cliffs 1-1/4" tubing is set at 3070'. TIH with 1-1/4" tubing, tag for fill on top of packer. If fill on packer, TOO H and lay down orange peel. TIH, clean off packer. TOO H laying down 1-1/4" PC tubing. Mesaverde 2-3/8" tubing is set at 5571'. Pick straight up on 2-3/8" MV tubing to release the Baker Model "G-22" seal assembly from the Baker Model "F" packer. TOO H with 2-3/8" tubing and LD seal assembly. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
4. TIH with 2-3/8" tubing and Baker Model "CJ" packer milling tool to recover the Baker Model "F" packer. Mill on packer with air/mist (using a minimum mist rate of 12 bph). TOO H and lay down packer
5. TIH with 3-7/8" bit, bit sub, and watermelon mill on 2-3/8" tubing and round trip to PBTD, cleaning out with air/mist (using a minimum mist rate of 12 bph). Contact Operations Engineer if it is necessary to remove scale from the casing and perforations. PU above perforations and flow the well naturally, making short trips for clean up when necessary. TOO H laying down bit, bit sub and watermelon mill.
6. TIH with 2-3/8", 4.7#, J-55 tubing with a notched expendable check on bottom, F-Nipple (one joint off bottom), then 1/2 of the 2-3/8" tubing. Run a broach on sandline to insure that the tubing is clear. TIH with remaining 2-3/8" tubing and then broach this tubing. Replace any bad joints. CO to PBTD with air/mist (using a minimum mist rate of 12 bph).
7. Land tubing at ±5540'. ND BOP and NU single-tubing hanger WH. Pump off expendable check. Obtain final pitot gauge up the tubing. Connect to casing and circulate air to assure that the expendable check has pumped off. If well will not flow on its own, make swab run to F-Nipple. RD and MOL. Return well to production.

Recommended:

*R. L. Melville* for MEL  
Operations Engineer 3/15/99

Approved:

*Bruce D. Boyer* 3.17.99  
Drilling Superintendent

Mary Ellen Lutey

Office - (599-4052)

Home - (325-9387)

Pager - (324-2671)

MEL/klg

# Roelofs A #1A

AIN: 4820101 MV/4820102 PC

Blanco Mesaverde / Blanco Pictured Cliffs Dual  
 800' FNL, 1700' FWL,  
 NW Section 10, T-29-N, R-8-W, San Juan County, NM  
 Latitude/Longitude: 36°44.69' / 107°39.91'

Today's Date: 3-7-99  
 Spud: 2-10-76  
 Completed: 6-18-76  
 Elevation: 6319' (GL)  
 6331' (KB)  
 Logs: TS, IGR, FDC

Workovers: 6-18-85 - Perf'd & Frac'd PC

Ojo Alamo @ 1955'

Fruitland @ N/A

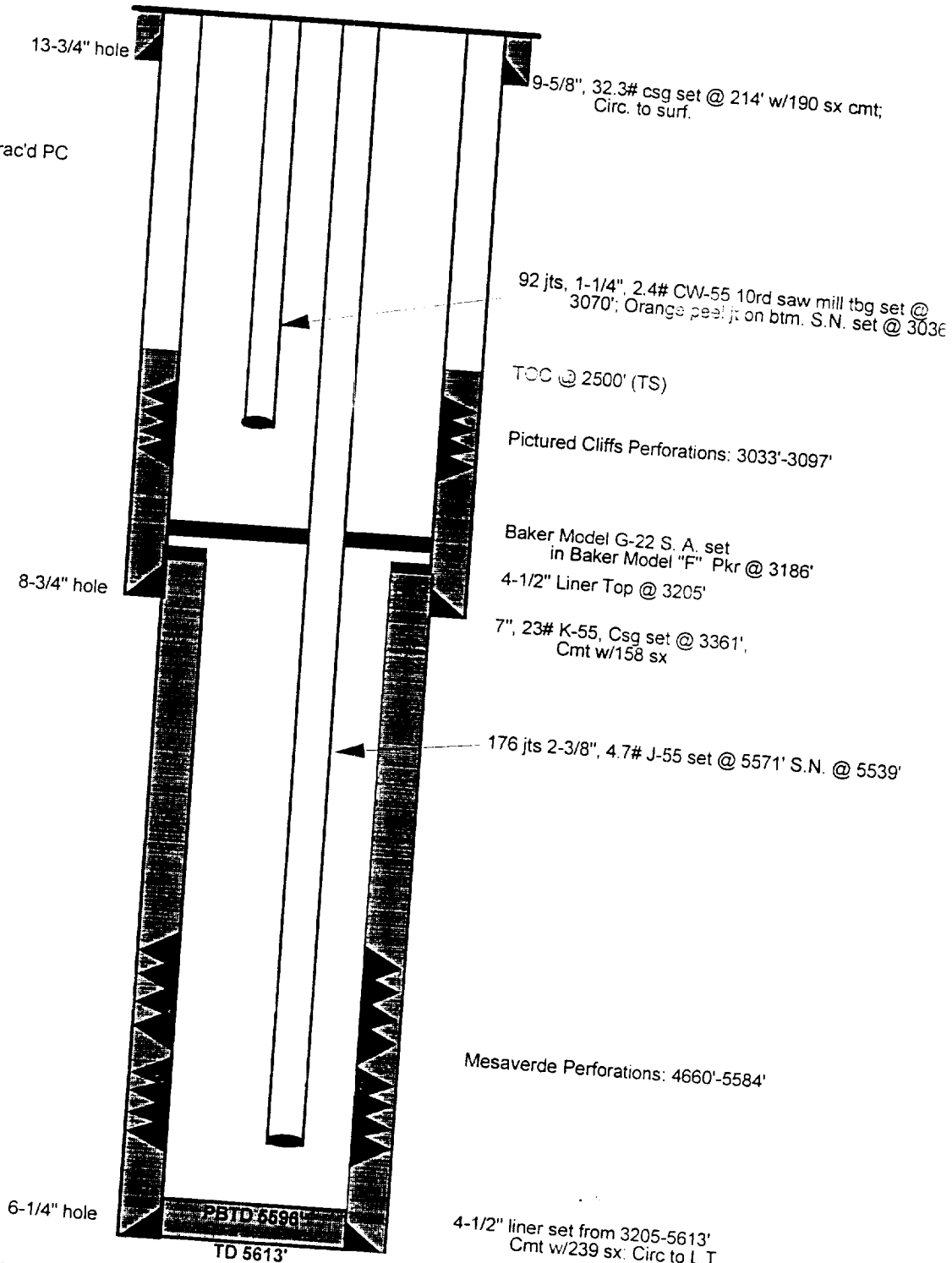
Pictured Cliffs @ 3000'

Lewis @ 3145'

Cliff House @ 4650'

Merefee @ 4860'

Point Lookout @ 5226'



Initial Potential		Production History		Gas	Oil	Ownership	Pipeline
Initial AOF:	3.621 Mcfd (7/85)(MV)	Cumulative:	2980.5 MMcf (MV)	14.4 Mbo	GWI:	100.00% (MV)	EPNG
Initial AOF:	497 Mcfd (6/85)(PC)	Cumulative:	1596.0 MMcf (PC)	7.7 Mbo	NRI:	83.50% (MV)	
Current SICP:	309 psig (6/93)(MV)	Current:	327.0 Mcfd (MV)	2.0 bbls/d	GWI:	100.00% (PC)	
Current SICP:	N/A psig (PC)	Current:	17.0 Mcfd (PC)	0.0 bbls/d	NRI:	83.50% (PC)	