

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

93 MAY 24 PM 1:56

Sundry Notices and Reports on Wells

070 FARMINGTON, NM

1. Type of Well

GAS

5. Lease Number

SF-078415-A

6. If Indian, All. or
Tribe Name

Unit Agreement Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

RECEIVED
JUN - 7 1999

OIL CON. DIV.
DIST. 3

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number

Roelofs A #4A

9. API Well No.

30-045-21781

10. Field and Pool

Blanco MV

11. County and State

San Juan County, NM

4. Location of Well, Footage, Sec., T, R, M

1735' FNL, 1150' FWL, Sec. 22, T-29-N, R-8-W, NMPM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Pump Installation

13. Describe Proposed or Completed Operations

It is intended to install a pump in the subject well according to the attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed

Duane W. Spencer

Title Regulatory Administrator Date 5/21/99

trc

(This space for Federal or State Office use)

APPROVED BY /S/ Duane W. Spencer

Title Team Lead, Petroleum Management Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

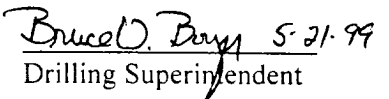
NMOCN

Roclofs A #4A
Mesaverde Formation
1735' FNL, 1150' FWL
Unit E, Section 22, T-29-N, R-08-W
Latitude / Longitude: 36° 42.81372' / 107° 40.07628'
DPNO: 4867201

Jet Pump Installation Procedure

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Prior to moving in rig, make one-call and then verify rig anchors and dig pit.
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. ND WH and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
3. Mesaverde, 2-3/8", 4.7# J-55 tubing is set at **5786'**. Release donut; pick up additional joints of tubing and tag bottom. (Record depth). TOOH with tubing. PBTD should be at **±5887'**. Visually inspect tubing for corrosion and replace any bad joints. Remove any unnecessary equipment (i.e. Tbg stop, bumper spring, etc.). Check tubing for scale build up and notify Operations Engineer.
4. PU and TIH with 3-7/8" bit, bit sub and watermelon mill on 2-3/8" tubing and round trip to below perforations, cleaning out with air/mist. **NOTE: When using air/mist, minimum mist rate is 12 bph.** If scale is present, contact Operations Engineer to determine methodology for removing scale from casing and perforations.
5. Rabbit all tubing prior to TIH. TIH with a jet pump on the bottom of one joint of 2-3/8" 4.7# tubing, 1.87" seating nipple, and then remaining 2-3/8" tubing. Replace any bad joints.
6. Land tubing at **± 5786'**. **NOTE: If excessive fill is encountered, discuss this landing depth with Operations Engineer.** ND BOP and NU WH. Return well to production.

Recommended: 
Operations Engineer

Approved:  5-21-99
Drilling Superintendent

Operations Engineer: Mike Haddenham
Office - (326-9577)
Home - (326-3102)
Pager - (327-8427)

Jet Pump: Protocom
Drew Bates
Office - (326-3192)
Pager - (564-1987)