SUBMIT IN TRIPLICATE.

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

30-045-21825

UNITED STATES

	DEPARTMENT	OF THE I SICAL SURV		RIOR		5. LEASE DESIGNATION COMM. #2412	AND SERIAL NO.
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	n for permit t	O DRILL, I	DEEP	EN, OR PLUG E	SACK		VII ANIDO NAIGE
DR. TYPE OF WELL	ILL 🛎	DEEPEN		PLUG BA	ск 🗆	7. UNIT AGREEMENT N	A M E
	VELL X OTHER	-		INGLE X MULTIP	LE	8. FARM OR LEASE NAS	Œ
2. NAME OF OPERATOR	COMP.					Prichard-Fe	deral -
Union Texas P	etroleum, A Divi	sion of Al	llied	Chemical Corpo	ration	9. WELL NO.	
3. ADDRESS OF OPERATOR	200 - 1 - 0	. 5	-	1 1 00000		2 A	
Suite 1122, 1	860 Lincoln Stre	et, Denver	th a 18 1	State requirements *)		10. FIELD AND POOL, O	
At surface	6-T29N-R8W (990				,	11. SEC., T., B., M., OR E AND SURVEY OR AR	
At proposed prod. zo: Same			*****			Section 6-2	-
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	EST TOWN OR POS	T OFFIC	¥ ¥		12. COUNTY OR PARISH San Juan	New Mexico
15. DISTANCE FROM PROP LOCATION TO NEARES PROPERTY OR LEASE (Also to nearest dri	t Line, ft.	'90	16. N	o. of acres in lease 503	17. NO. O	F ACRES ASSIGNED HIS WELL 291.23	
18. DISTANCE FROM PRO	POSED LOCATION* DRILLING, COMPLETED,	50	19. Pi	S400	20. ROTAI	RO tary	
21. ELEVATIONS (Show wh		:64			· · · · · ·	June 2, 197	
23.	P	ROPOSED CASI	NG AN	D CEMENTING PROGRA	AM	: . ·	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	оот	SETTING DEPTH	1	QUANTITY OF CEMEN	T
13-3/8"	9-5/8"	36#		300		300 sx (circul	ate)
8-3/4"	7''	20# & 23#	<i> </i>	3000	-1	550 sx	
6-1/2"	4-1/2" OD	10.5	ļ.	2900-5400	1	200 sx	
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in the Mesave	drill and equiprde formation.					ent Quanti de	nd complete
			<u> </u>			MAY 30	1975
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zone. If proposal is to preventer program, if an	E PROPOSED PROGRAM: If p drill or deepen directional y.	roposal is to deep ly, give perfinent	pen, ∋r ⊊	ing back, live data on p		nctive zone and proposed and true vertical depth	
signed Ord	UB. Well	Us m	rle <u>A</u> s	sistant Dist. I	Prod. M	gr. DATE 5-29	-75
(This space for Fede	eral or State office use)					: · · · · · · · · · · · · · · · · · · ·	
PERMIT NO.				APPROVAL DATE			

*See Instructions On Reverse Side

Union Texas Petroleum Corporation Note that Township Note the Township Note that the third text town the the text town town the text town the text town town town the text town town town town town town town tow			All distances must be fr	on the outer boundaries of	the Section.	
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Second Law Formation Blanco diseaverde Desire D	•		North Head	700 60	at from the Ma	at the
1. Outline the acreage dedicated to the subject well by colored pencil or hackure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? [X] Yes	Ground Level Elsv.					Dedicated Acreage:
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes	6264	ŀ	lesaverde	Blanco Mesa		201 23
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Yes No If answer is "yes," type of consolidation Communitization	interest an	nd royalty).	•			
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION 1 hereby certify that the information contelled herein is true and complete to the best of my knowledge and belief. Name Donald B. Wells Position Assistant Dist. Prod. Mgr. Consery Union Texas Petroleum Determined herein is true and complete to the best of my knowledge and belief. Reg. No. Recently AN 2- Determined herein is recently that the information contelled herein is true and complete to the best of my knowledge and belief. Name Donald B. Wells Position Assistant Dist. Prod. Mgr. Consery Union Texas Petroleum Determined Levinose Conserved Conse			- · · · · · · · · · · · · · · · · · · ·		have the interest	ts of all owners been consoli-
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DEVELOPMENT PLAN FOR SURFACE USE

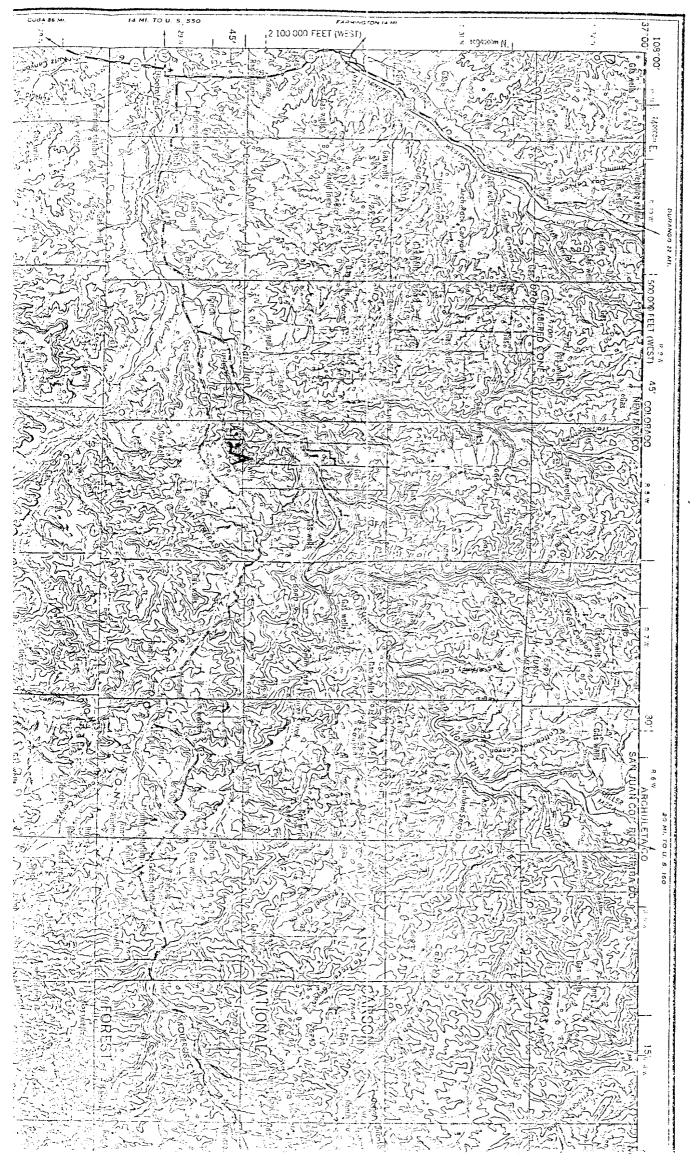
Prichard-Federal #2 A
NE NW Section 6-T29N-R8W
(990' FNL, 790' FWL)
Blanco Mesaverde Field
San Juan County, New Mexico

- 1. Existing roads including location of the exit from the main highway. See topographic map attached.
- Planned access road.
 See topographic map attached.
 There will not be any new access roads built.
- 3. Location of existing wells. See topographic map attached.
- 4. Lateral roads to well locations.

 See topographic map attached, with planned laterals shown in red.
- 5. Location of tank batteries and flow lines. Single storage tank will be set as close to well as practicable.
- 6. Location and type of water supply (rivers, creeks, lakes, ponds, well, etc.)
 There will not be any water lines for drilling this well. Drilling Contractor
 will haul his own water to the well location.
- 7. Methods of handling waste disposal.
 Waste will be disposed of in an earthen pit which will be covered with approximately 2' of soil upon completion of this well.
- 8. Location of camps.
- Location of airstrips. None.
- 10. Location of layout to include position of the rig, mud tanks, reserve pits, burn pits, pipe racks, etc.
 See attached plat.
 Drilling pad will be compacted.
- 11. Plans for restoration of the surface.

 Upon completion of this well, all pits will be covered and the area will be levelled and restored to its natural state.
- 12. Any other information that may be used in evaluating the impact on environment. Include general description of the topography, vegetation, and other aspects of the area.

 Rough sandy and rocky terrain, with little vegetation. Vegetation is sage and salt cedar. Numerous washes over general area.
- 13. Jack Osborne, telephone AC 303/Mo 867-8409, is our Field Representative responsible for compliance of the Development Plan for Surface Use.



SCHOOL OF AMERICAN RESEARCH POST OFFICE BOX NO. 2188 SANTA FE. NEW MEXICO 87501

TELEPHONE 505-003-1000 982-2919

January 6, 1974

Mr. Bob Moore
Bureau of Land Management
Farmington Office
P.O. Box 568
Farmington, New Mexico 87401

Dear Mr. Moore:

The School of American Research conducted archaeological clearance surveys on eight well locations in San Juan county New Mexico for Union of Texas Oil Company on Friday, December 20, 1974. Wr Michael Marshall of the School's archaeological staff met with Mr. Don Wells and other Union of Texas personnel. All of the well locations were staked, and plats of the survey are on file with the B.L.M. office in Farmington.

An area 275' square surrounding each well site was investigated. In addition, an extensive investigation of adjacent regions was male including access routes to the well sites. At all eight locations, no archaeological remains were encountered.

The well sites surveyed were designated:

Johnson Federal Number 11- Hold Johnson Federal Number 12- Hold Johnson Federal Number 13- Hold Johnson Federal Number 14- Hold Johnson Federal Number 16- Hold Pritchard Federal Number 4- A Pritchard Federal Number 5- 14

The School of American Research recommends that the B.L.M. grant archaeological clearance to Union of Texas for the eight well locations surveyed.

Sincerely Yours,

James B. Walker, Administrative Co-ordinator Contract Program

cc: Mr. Don Pickering

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