

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
LEASE DESIGNATION AND SERIAL NO.

SF 078487B

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Union Texas Petroleum, A Division of Allied Chemical Corporation		8. FARM OR LEASE NAME Prichard-Federal #2 A	
3. ADDRESS OF OPERATOR Suite 1122, 1860 Lincoln Street, Denver, Colorado 80203		9. WELL NO. 2 A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface NE NW Section 6-T29N-R8W (990' FNL, 790' FWL)		10. FIELD AND POOL, OR WILDCAT Blanco Masaverde Field	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6264 GL, 6278.4 KB	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 6-T29N-R8W	
		12. COUNTY OR PARISH San Juan	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Completion

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 6/6/75. Reached TD of 5468 on 6/16/75.
Drilled 13-3/4" hole to 269'. Set 9-5/8" 36# LT&C casing at 269'. Cemented w/225 sx Class A cement. Cement circulated to surface. Tested casing to 1000 psi for 30 min., held O.K.
Drilled 8-3/4" hole to 3190'. Set 7" 23# and 26# K-55 casing at 3188'. Cemented w/420 sx 65/35 Pozmix. Cement circulated. Tested casing to 1000 psi for 30 min., held O.K.
Drilled 6-1/8" hole to 5468'. Ran 4-1/2" OD 10.79# X42 liner from 5468' to 2984'. Cemented w/384 sx 50/50 Pozmix and 100 sx neat. Cement circulated.
Perforated Point Lookout w/3 holes 5402-04, 1 hole 5335, 5 holes 5256-60, 9 holes 5240-48, 5 holes 5218-22, 3 holes 5204-06, 18 holes 5170-87, 5 holes 5150-54. Treated w/ 50,000 gal. treated water and 50,000# sand.
Set bridge plug at 5085'. Perforated Menefee w/1 SPF 4798-4806, 4952-55, 4966-70, 5036-40. Frac w/40,000 gal. treated water and 40,000# sand. Set bridge plug at 4760'.
Perforated Cliffhouse w/1 SPF 4550-60, 4668-80, 4700-08, 4713-20. Frac w/55,500 gal. treated water and 50,000# sand.
Drilled out bridge plug and cleaned out to 5429'. Ran tubing to 5356'. On one point potential test, flowed 3 hrs. at rate of 4449 MCFPD w/FTP 302, FCP 695. CAOF 19,294 MCFPD.
Shut in waiting on pipeline 7/22/75.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Assistant Dist. Prod. Mgr.

DATE 8/6/75

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DATE

AUG 8 1975

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.