

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-2355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESV. ☐	Other ☐
2. NAME OF OPERATOR Union Texas Petroleum, A Division of Allied Chemical Corporation							
3. ADDRESS OF OPERATOR Suite 1122, 1860 Lincoln Street, Denver, Colorado 80203							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface NE NW Section 6-T29N-R8W (990' FNL, 790' FWL) At top prod. interval reported below Same At total depth Same							
14. PERMIT NO.				U. S. GEOLOGICAL SURVEY DATE 5/30/75		12. COUNTY OR PARISH San Juan	
15. DATE SPUDDED 6/6/75				16. DATE T.D. REACHED 6/16/75		13. STATE New Mexico	
17. DATE COMPL. (Ready to prod.) 7/22/75		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6264 GL, 6278.4 KB		19. ELEV. CASINGHEAD 6265			
20. TOTAL DEPTH, MD & TVD 5468		21. PLUG, BACK T.D., MD & TVD 5429		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY Surface to TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Mesaverde 4550-5404						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CDL/GR, IL/GR, CDL/Neutron						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9-5/8"		36#		269		13-3/4"	
7"		23# & 26#		3188		8-3/4"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
4-1/2"		2984		5468		484 sx	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8"		5356		None			
31. PERFORATION RECORD (Interval, size and number) Point Lookout 3 holes 5402-04, 1 hole 5335, 5 holes 5256-60, 9 holes 5240-48, 5 holes 5218-22, 3 holes 5204-06, 18 holes 5170-87, 5 holes 5150-54. Cliff House 1 SPF 4550-60, 4668-80, 4700-08, 4713-20. Manatee 1 SPF 4798-4806, 4952-55, 33.* 4966-70, 5036-40							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
5150-5404				50,000 gal. water, 50,000# sand			
4798-5040				40,000 gal. water, 40,000# sand			
4550-4720				55,500 gal. water, 50,000# sand			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI waiting on pipeline	
DATE OF TEST 7-22-75		HOURS TESTED 3		CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD OIL—BBL. 556 GAS—MCF. 4449 WATER—BBL. 7 OIL GRAVITY-API (CORR.)	
FLOW, TUBING PRESS. 302		CASING PRESSURE 695		CALCULATED 24-HOUR RATE OIL—BBL. 4449 GAS—MCF. 4449 WATER—BBL. 7		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY J. D. Hicks	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.							
SIGNED <i>Donald B. Hicks</i>		TITLE Assistant Dist. Prod. Manager				DATE 7-30-75	

*(See Instructions and Space for Additional Data on Reverse Side)