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July 30,

1975

(Date)

NEW MEX CO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-11e Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Union Texas Petroleum, A Division of Allied Chemical Corporation Suite 1122, 1860 Lincoln Street, Denver, Colorado 80203 Reason(s) for filing (Check proper box) Other (Please explain) X New Well Change in Transporter of: Recompletion Oil Dry Gas Change in Ownership Casinahead Gas Condensate If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation 2 A Blanco Mesaverde Prichard-Federal State, Federal or Fee Federal Location 990 Feet From The Nolth Line and 790 29 North 8 West San Juan , Township Range , NMPM, Line of Section County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Plateau, Inc. 1921 Bloomfield Blvd., Farmington, NM 87401 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas [X] P. O. Box 990, Farmington, NM 87401 El Paso Natural Gas Company Is gas actually connected? ' Unit If well produces oil or liquids, give location of tanks. 29N 8W C 6 No If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well New Well Gas Well Workover Plug Back Same Res'v. Diff. Res'v Designate Type of Completion - (X) X Х Date Compl. Ready to Prod Date Spudded Total Depth P.B.T.D. 5468 6/6/75 7/22/75 5429 Name of Producing Formation Tubing Depth Top Oil/Gas Pay Pool 4550 5356 Blanco Mesaverde Mesaverde Depth Casing Shoe Perforations 4550-5404 5468 TUBING, CASING, AND CEMENTING RECORD DEPTH SET HOLE SIZE CASING & TUBING SIZE SACKS CEMENT 9-5/8" 13-3/4" 269 8-3/4" <u> 3188</u> 420 4-1/2" liner <u> 5468-2984</u> 6-1/8" 484 2-3/8" <u>5356</u> (Tes: must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or p. for full 24 hours)

Production Method (Flow, pump, gas lift, etc.) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Length of Test Tubing Pressure Oil-Bbls. Actual Prod. During Test Varet M ()11. **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate 4449 3 hrs. Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size 3/4" 302 695 Choke nipple VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION AUG 6 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. By riginal Staned by A. R. Rendrick PEROLEUM ERCT TO THE NO. TITLE . This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. Assistant District Production Manager (Title)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply pleted wells.



Union Texas Petroleum Division Suite 1122 Lincoln Tower Denver, Colorado 80203

AFFIDAVIT OF DEVIATION SURVEYS

Depth	Deviation - Degrees	Horizontal Displacement - Feet	Cumulative
269	1/2	2.34	2.34
993	3/4	9.48	11.82
1620	1	10.97	22.79
1807	1	3 .2 7	26.06
2244	1-1/4	9.53	35.59
2616	1-1/2	9.74	45.33
2667	1-1/2	1.34	46.67
3190	1/2	4.55	51.22
3568	3/4	4.95	56.17
4065	1	8.69	64.86
4471	1-1/2	10.64	75,50
5095	2-1/4	24.52	100.02
5450	2-1/2	15.48	115.50

