

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

RECEIVED  
JUN 24 1998

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

OIL CON. DIV.  
DIST. 3

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

990' FNL, 790' FWL, Sec. 6, T-29-N, R-8-W, NMPM

5. Lease Number  
SF-078487-B

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Prichard Federal #2A

9. API Well No.

30-045-21825

10. Field and Pool

Blanco Mesaverde

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Tubing Repair

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to repair the tubing on the subject well according to the attached procedure.

RECEIVED  
JUN 11 PM 3:16  
OIL CON. DIV.  
BLM

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (KLM) Title Regulatory Administrator Date 6/9/98

VKH

(This space for Federal or State Office use)

APPROVED BY /s/ Duane W. Spencer

Title

Date

JUN 22 1998

CONDITION OF APPROVAL, if any:

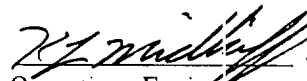
INMOC

**Prichard Federal 2A**  
**Mesa Verde**  
**990' FNL, 790' FWL**  
**Unit C, Section 06, T-29-N, R-08-W**  
**Latitude / Longitude: 36° 45.4577 / 107° 43.0115'**  
**DPNO: 48469A**  
**Tubing Repair Procedure**

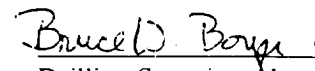
**Project Summary:** The Prichard Federal 2A well was drilled in 1975. The tubing was last pulled in 1981. We propose to pull the tubing, check for fill, replace any worn or scaled tubing and repair the wellhead.

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS.** Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
3. The Mesa Verde tubing is 2-3/8", 4.7#, K-55 set at 5357'. Release donut, pick up additional joints of tubing and tag bottom (record depth.) PBSD should be at +/- 5429'. TOOH with tubing. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
4. If fill covers any perforations then TIH with 3-7/8" bit and a watermelon mill on 2-3/8" tubing to below perforations, cleaning out with air/mist. **NOTE: When using air/mist, minimum mist rate is 12 bph.**
5. PU above the perforations and flow the well naturally, making short trips for clean up when necessary. TOOH with tubing. TIH with one joint of 2-3/8" tubing with an expendable check on bottom and a seating nipple one joint off bottom. Run a broach on sandline to insure that the tubing is clear. Land tubing at approximately 5240'. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. Obtain pitot gauge up the tubing. If well will not flow on it's own, make swab run to SN. RD and MOL. Return well to production.

Recommended:

 5/22/98  
Operations Engineer

Approved:

 6-1-98  
Drilling Superintendent

Kevin Midkiff  
Office - 599-9807  
Pager - 564-1653