Form approved. 55.**5**.

(See other in-	
DEPARTMENT OF THE INTERIOR STRUCTIONS ON THE STRUCTURE SIDE OF STRUCTURE SIDES OF THE SIDES OF THE STRUCTURE SIDES	BERIAL NO.
GEOLOGICAL SURVEY SF-078487	

WELL CON	APLETION	OR F	RECOM	APLETI	ON RI	EPOR	TAN	LOG	*	6. IF INDIAN,	ALLOT	TEE OR TRIBE NAME	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*										7. UNIT AGREEMENT NAME			
b. TYPE OF COMP		-			_							<u>, , , , , , , , , , , , , , , , , , , </u>	
NEW X	WORK DEED	P. 🔲	PLUG BACK	DIFF	ir. 🔲 🐧	ther			==_	S. FARM OR	LEASE :	AARI	
2. NAME OF OPERATO	R				;		arrests a	er was a saf	5	Hill 9. WELL NO.			
Aztec Oil	& Gas Comp	any_				- DF	<u>ρ 1 ξ</u>	1075					
8. ADDRESS OF OPER.	ATOR				1	UL	•	1975		#1-A	D POOL	OR WILDCAT	
P. O. Drav	ver 570, Fa	armin	gton,	New Me	exico	8740	1		<del></del>			averde	
4. LOCATION OF WELL	L (Report locatio	n cleari	y ana in a	ccoraance	with any	244.60.12		of the series		11. BEC., T.,	R., M., 0	H BLOCK AND SURVEY	
At surface 171	O' FNL &	1730'	FWL				•			OR AREA			
At top prod. inte	rval reported bel	o₩											
At total depth							Section 4-29N-8W						
At 10111 207				14. PE	RMIT NO.		DATE	ISSUED		12. COUNTY PARISH		13. STATE	
								_					
5. DATE SPUDDED	16. DATE T.D. R	EACHED	17. DATE	COMPL.	(Ready to	prod.)	18. ELEV	ATIONS (DF	, RKB, I	RT, GR, ETC.)*	19. E	LEV. CASINGHEAD	
11-9-75	11-18-	75	1	11-29				6416 G				OURTE TOOLS	
O. TOTAL DEPTH, MD			r.D., MD & 1		HOW MA	IPLE CO	MPL.,	23. INTER	ED BY	ROTARY TOO	LS I	CABLE TOOLS	
56101		5500'						1	>	<u> </u>	1 2-	. WAS DIRECTIONAL	
4. PRODUCING INTER	VAL(8), OF THIS	COMPLE'	TION-TOP,	, воттом,	NAME (MI	D AND T	VD)*				20	SURVEY MADE	
4832-4896												•	
5118-5360	, Mesaverd	.e									27 19	Yes WELL CORED	
6. TYPE ELECTRIC A	ND OTHER LOGS	RUN	Dual	Spaci	ng The	rmal	Neutro	on Deca	y Ti	me	21. "		
IES, Comp	ensated Ne	utror	Forma	ation	Densit	y, Ga	amma R	ay Neut	ron			No	
S					)RD (Repo		rings set i	n well)	ENTING	RECORD	- 1	AMOUNT PULLED	
CABING SIZE	WEIGHT, LB.	TT.	DEPTH SE	T (MD)	-	E SIZE							
9-5/8"	36# 29		991	-	3/4"	4== 0				]			
7''					8-	3/4"	3/4" 455 Sack			.s			
					-								
					1			30.		TUBING REC	ORD		
9.	LINER RECORD			TAR DATE	PCD FF	N (MD) SIZE			DEPTH SET ()		PACKER SET (MD)		
SIZE	TOP (MD)		M (MD)	SACKS CEMENT*		BCREAT		11/11		5292'			
41/211	3284'	56.	10'	250	<u>}</u>			12		3232			
1. PERFORATION BEG	opp (Interval s	ize and	number)			82.	A	ID. SHOT.	FRAC	TURE, CEMEN	T SQU	EEZE, ETC.	
4832-62	5118		2	SPF			H INTERVA			AMOUNT AND KIND OF MATERIAL USED			
4868-96	5142						2-4896		72,960 Gallons Water				
2 SPF							000# 20/40 Sand						
2 0		3118-3300					71,350 Gallons Water						
							.000# 20/40 Sand						
33.*						UCTIO							
ATE FIRST PRODUCT	TION   PROI	UCTION	METHOD (	Flowing,	gae lift, pı	ımping-	size and	type of pun	ip)	WELI	ut-in)	B (Producing or	
				F	lowing	<u> </u>						Shut In	
DATE OF TEST	HOURS TESTED	CE	OKE SIZE	PROD	'N. FOR PERIOD	OIL—	BBL.	GAS-MC	CF.	WATER—BE	I.	GAS-OIL BATIO	
12-11-75	3 Hour	s	3/411	1231	<del></del>					<u> </u>	1 2	THE AME AND A	
PLOW. TUBING PRESS.	CASING PRESSU	RE   CA	LCULATED	TE OF	ATT I		GAS-MCF.	 1	WATER	—BBL.	OIL G	BAVITY-API (CORR.)	
178	663	- 1	<del></del>	/ot		1	8149			TEST WITN	-		
34. DISPOSITION OF	JAB (Sold, used fo	r juel, v	ented, etc	KL	ULIY	FD ,	\			TEST WITN	LESED I		
So1d					· ·	<del></del>	<u> </u>			1			
35. LIST OF ATTACE	MENTS			DEC	16 19	1/5	1						
						-	1	a deter-1	od dese	all amplicable	TRACTA		
36. I hereby certify	that the forego	ing and	attached			OM and	correct a	. determin	eu ITON	T TI SARTIENSE	FECOTO		
	ic (1)	X	1m	XC !	SIST 3	Dist	rict	Superin	tend	ent DAT	ne <u>l</u>	ecember 12, 19	
SIGNED		<u> </u>											