

OIL CONSERVATION COMMISSION

Albuquerque DISTRICT

OIL CONSERVATION COMMISSION
BOX 2088
SANTA FE, NEW MEXICO

DATE 12-14-78

RE: Proposed MC V
Proposed DHC _____
Proposed NSL _____
Proposed SWD _____
Proposed WFX _____
Proposed PMX _____

Gentlemen:

I have examined the application dated 12-12-78
for the Southland Royalty Co. Hill #1A F-4-ZAN-8W
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

Approve

Yours very truly,

AK Resendiz

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
APPLICATION FOR MULTIPLE COMPLETION

Form C-107
5-1-61

Operator Southland Royalty Company		County San Juan		Date December 12, 1978
Address P. O. Drawer 570, Farmington, N.M.		Lease Hill		Well No. 1A
Location of Well F	Unit F	Section 4	Township 29N	Range 8W

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES _____ NO ☒
2. If answer is yes, identify one such instance: Order No. _____; Operator Lease, and Well No.: _____

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Blanco Pictured Cliffs		Blanco Mesaverde
b. Top and Bottom of Pay Section (Perforations)	3130'-3169'		4832'-5360'
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing

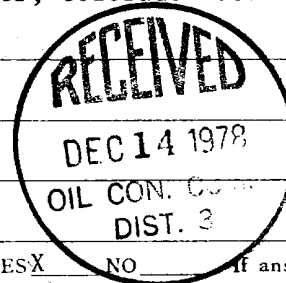
4. The following are attached. (Please check YES or NO)

Yes	No	
<input checked="" type="checkbox"/>	<input type="checkbox"/>	a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
<input checked="" type="checkbox"/>	<input type="checkbox"/>	d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

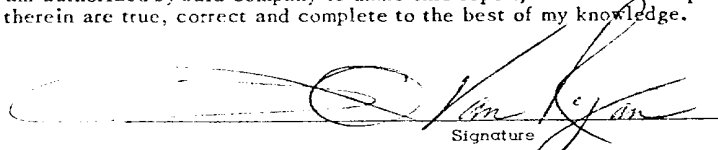
El Paso Natural Gas Company, P. O. Box 990, Farmington, New Mexico 87410

Tenneco Oil Company, Penthouse, 720 South Colorado Blvd., Denver, Colorado 80222



6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO _____ If answer is yes, give date of such notification December 12, 1978.

CERTIFICATE: I, the undersigned, state that I am the Dist. Production Manager of the Southland Royalty Company (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.


Signature

*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

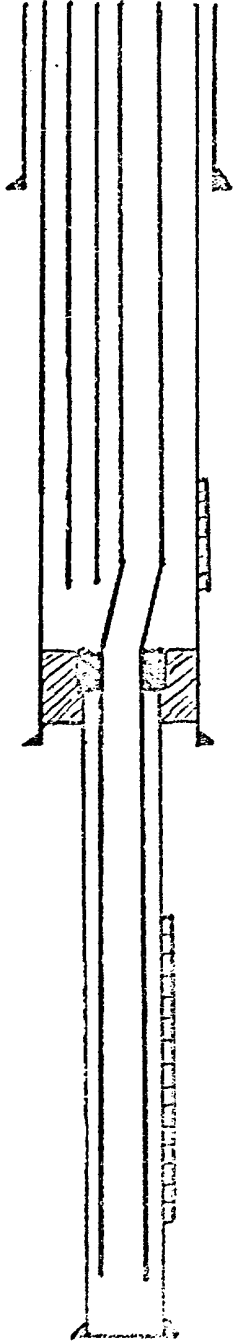
SOUTHLAND ROYALTY COMPANY

DUAL COMPLETION DIAGRAM

HILL #1A

1710' FNL & 1730' FWL

Sec. 4, T29N, R8W



9-5/8", 36# set at 299'.
Cemented with 350 sxs.

Pictured Cliffs perforated from 3130'-3169' with
total of 6 holes.
1-1/4", 2.33#, V-55 set at 3151'.
Liner hanger set at 3284'.
Model "F" packer set at 3390'.

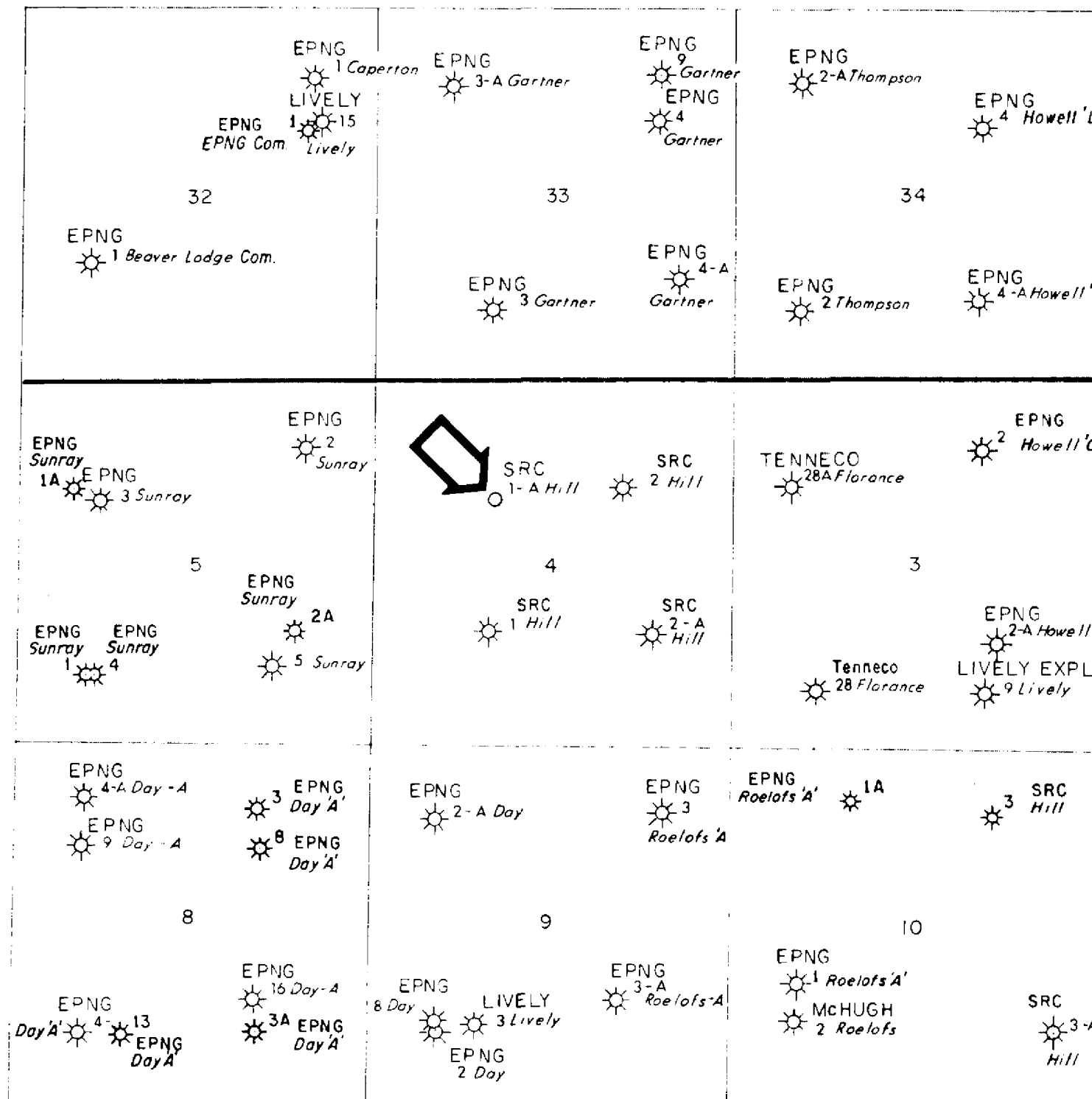
7", 23# set at 3414'.
Cemented with 405 sxs.

Mesaverde perforated from 4832'-5360' with
total of 272 holes.

1-1/2", 2.90#, J-55 tubing set at 5378'.

4-1/2", 10.50# liner set from 3284'-5610'.
Cemented with 250 sxs.

R 8 W



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N

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Southland Royalty Company

SUITE 1010, DENVER CLUB BLDG
518 17TH STREET
DENVER, COLORADO 80202

JULY 1978

DATE

PREPARED BY

San Juan Basin

PROJECT AREA

1" = 2000'

SCALE

REVISED DATE

L-7

FILE NUMBER

SAN JUAN CO., NEW MEXICO

OFFSET OPERATORS'
PERMISSION FOR DUAL COMPLETIONS

SRC

Hill #1-A

1710' FNL - 1730' FWL
Sec 4-29N-8W