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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE	REQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
	U.S.G.S.	ALITHODEZATIONETO TOAN	-AND NSPORT OIL AND NATURAL (
ŀ	LAND OF FICE	AUTHORIZATION TO TRAI	NOPURT OIL AND NATURAL (3//3
Ì	OIL #	1		
	TRANSPORTER GAS /			9 21 3 0-663-21, 17
	OPER COR 3			
I.	PRORAT ON OFFICE Operator			
	Southland Royalty Company			
	Southland Royalty Company			
	P. O. Drawer 570, Farmington, New Mexico			
	Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well X Change in Transporter of: CORRECTED REPORT CHANGED TO CAS. TRANSPORTED			
	Recompletion Cil Dry Gas CHANGED GAS TRANSPORTER Change in Ownership Casinghead Gas Condensate			
	Change in Ownership			
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND I	EASE Well No. Pool Name, Including Fo	ermation Kind of Leas	Lease No.
	Hill	1A Blanco Pictu	•	alor Fee SF-078487
	Location			
	Unit Letter F : 1710 Feet From The North Line and 1730 Feet From The West			
	,	201		
	Line of Section 4 Tow	nship 29N Range	8W , NMPM, San Jua	In County
	DESIGNATION OF TRANSPORT	SER OF OH AND NATURAL GAS	s	
111.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of A ithorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)			
	Name of Authorized Transporter of Cas		Address (Give address to which appro	•
٠	Southern Union Ga		P. O. Box 1899, Blooms	tield, New Mexico
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	No !	
	give location of tanks.		L	
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give comminging order number.	
.		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio	, , , , , , , , , , , , , , , , , , , ,	Total Depth	P.B.T.D.
	Date operation	Date Compl. Ready to Prod.	1 - 1 - 1 - 1	5400'
	Elevations (DF, RKB, RT, GR, etc.)	Name of Fraducing Formation	Top Oil/Gas Pay	Tubing Depth
	6416'	Pictured Cliffs	3130'	3390'
	Perforations			Depth Casing Shoe
	3130'-3169'			5610'
			DEPTH SET	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE 9-5/8"	2991	250_sxs
	13-3/4" 8-3/4"	7"	3414'	405 sxs
	6-1/4"	4-1/2"	3284'-5610'	250 sxs
		1-1/4"	3151'	1
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	Boto joi titti webii		Producing Method (Flow, pump, gas lift, etc.)	
	Date First New On Num 15 Tunns			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			Water-Bbls.	Gas-MCP
	Actual Pred. During Test	Cil-Bala.	Water - Bara.	
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravay of Condensate
	2065 MCF/D	3 hrs	Casing Pressure (Shut-in)	Choke Size
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	888 psig	3/4**
	Back Pressure	885 psig	OIL CONSERV	ATION COMMISSION
VI.	CERTIFICATE OF COMPLIANCE		1.7.1	
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED, 19	
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By Original Signal No. 1. 3 Wandrick	
	above is true and complete to the best of my knowledge and belief.		TITLE SUFFICION 23	
			1	
	Cal Russ		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
	- I fan		Il se if the former man to be accomme	namied by a tabulation of the deviation
	District Production Manager		il teats taken on the well in acc	Ordance with MULE !!!!
	Title)		All sections of this form a	nust be filled out completely for allow wells.
	December 18, 1978		The sealth Continue T	tt tit and UI for changes of owner
	(Do	ste)	wall name or number, or transpo	orter, or other such change of condition ist be filed for each pool in multiply
			Separate Forms C-104 mit	