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OPERATOR	1
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65



I. Operator  
Aztec Oil & Gas Company  
Address  
P. O. Drawer 570, Farmington, New Mexico 87401  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE  
Lease Name Hill Well No. #2-A Pool Name, including Formation Blanco Mesaverde Kind of Lease State, Federal or Fee Lease No. SF-078487  
Location  
Unit Letter I 1610 Feet From The South Line and 1150 Feet From The East  
Line of Section 4 Township 29 North Range 8 West, NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)  
Plateau, Inc. P. O. Box 108, Farmington, New Mexico 87401  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)  
El Paso Natural Gas Company P. O. Box 990, Farmington, New Mexico 87401  
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When  
No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA  
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Restv. Diff. Restv.  
Date Spudded 11-19-75 Date Compl. Ready to Prod. 12-4-75 Total Depth 5451' P.B.T.D. 5300'  
Elevations (DF, RKB, RT, GR, etc.) 6341 GR Name of Producing Formation Mesaverde Top Oil/Gas Pay 4754' Tubing Depth 5202'  
Perforations 4754-4764, 4770-4804, 2 Shots Per Foot Depth Casing Shoe 5450'  
5194-5220, 5226-5254, 2 Shots Per Foot  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
13-3/4" 9-5/8" 305' 300 Sacks  
8-3/4" 7" 3312' 350 Sacks  
6-1/4" 4-1/2" Top 3196'-Bottom 5450' 323 Sacks  
1-1/2" 5202'

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  
Length of Test Tubing Pressure Casing Pressure Choke Size  
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF

GAS WELL  
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  
10,239 3 Hours  
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size  
Back Pressure 656 671 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)  
District Superintendent  
(Title)  
December 19, 1975  
(Date)

OIL CONSERVATION COMMISSION  
APPROVED DEC 23 1975  
ORIGINAL SIGNED BY N. E. MAXWELL, JR.  
BY PETROLEUM ENGINEER DIST. NO. 3  
TITLE

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.