DISTRIBUTION	` -{		1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -				
SANTA FE		CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-				
U.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL	GAS				
TRANSPORTER OIL			e Toolie og et had døytet blet til en de stade er. Og en				
OPERATOR ,							
PRORATION OFFICE Operator							
Tenneco Oil C	ompany						
1860 Lincoln.	Suite 1200 Denver, Colo	rado 80295					
Reason(s) for Fling (Check proper be) x)	Other (Please explain)					
Recompletion	Change In Transporter of: Oil Dry G	ias 🔲	•				
Change in Ownership	Casinghead Gas Conde	ensate					
If change of ownership give name and address of previous owner							
I. DESCRIPTION OF WELL AND			*SF 078596 A				
Lease Name Florance	Well No. Pool Name, Including F	_	se Loase No. ral or Fee Federal *				
Location							
Unit Letter E ; 15	85 Feet From The North Lti	ne and 808 Feet From	The West				
Line of Section 3 To	ownship 29N Range	8W , NMPM,	San Juan county				
I. DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA		and something				
Plateau, Inc. Box 108, Farmington, N.M. 87401							
Name of Authorized Transporter of Co Southern Union Gat	X	Address (Give address to which approved copy of this form is to be sent) P.O. Box 398, Bloomfield, New Mexico 8741					
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	hen				
give location of tanks.	E 3 29N 8W ith that from any other lease or pool,	No .	Near Future				
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen					
Designate Type of Completi	on - (X)	X Deepen	Plug Back Same Res'v. Diff. Res's				
Date Spudded 11-6-76	Date Compl. Ready to Prod. 12-24-76	Total Depth	P.B.T.D. 5505'				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pey	Tubing Depth				
6293 GL Perforations	Blanco Mesa Verde	4625	5338 Depth Casing Shoe				
16 Holes from 5368	8'-5190'; 19 Holes fro	DM 4646'-5113' D CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
12-1/4"	9-5/8" Casing	2321	225 Sacks				
8-3/4"	7" Casing 4-1/2" Casing Lnr	3336 ' 2313 ' - 5531 '	150 Sacks				
6-1/8"	2-3/8" Tubing	5338	260 Sacks				
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow				
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas,	(t, etc.)				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
	Coll PM	1					
Actual Prod. During Test	Oil-Bbls.	Water-Bble.	Gas-MCF				
CAC WEY I		No.	State of the state				
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Granty of Condensate				
9962 AOF Testing Method (pitot, back pr.)	3 Hours Tubing Pressure (Shut-in)	Trace Cosing Pressure (Shut-in)	-0- Choke Size				
Back Pressure	537	637	3/4"				
CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION				
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	, 19				
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)		Original Signal had a Femiliak TITLE This form is to be filed in compliance with RULE 1104.					
				D.D. Myer (Signature)			wable for a newly drilled or deepened inled by a tabulation of the deviation rdance with AULE 111.
				Division Production Manager			reance with RULE 111. 12t be filled out completely for allow

(Title) 7-77 (Date) All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

200