

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF - 078596-A
2. Name of Operator BP AMERICA PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 3092 HOUSTON, TX 77253		7. If Unit or CA Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 281.366.4081 Fx: 281.366.0700		8. Well Name and No. FLORANCE 28A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 3 T29N R8W SWNW 1585FNL 808FWL		9. API Well No. 30-045-22115
		10. Field and Pool, or Exploratory BLANCO MESAVERDE
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 10/08/2001 Amoco Production Company requested permission to add additional pay by perforating and fracturing the Lewis Shale formation in the subject well.
Permission was granted 11/16/01.

This work has been accomplished per the attached subsequent report.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #10971 verified by the BLM Well Information System For BP AMERICA PRODUCTION COMPANY, sent to the Farmington	
Name (Printed/Typed) CHERRY HLAVA <i>Cherry Hlava</i>	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 04/03/2002
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
ACCEPTED FOR RECORD	
Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____
Date APR 11 2002	
FARMINGTON FIELD OFFICE BY <i>sh</i>	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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FLORANCE 28A
PAY ADD SUBSEQUENT REPORT
03/27/2002

03/11/2002 MIRUSU @ 9:30 hrs. Spot EQPT. NDWH & NU BOP's. TIH. Tag fill @ 5342'. TOH need to replace tbg. TIH w/csg scraper. TOH & pull above perfs. Secure well & SDFN.

03/12/2002 TIH w/CIBP & set @ 4500'. SDFN

03/13/2002 RU & run GR, CCL log from 4088' to 4506 & perf'. 'Load hole w/2% KcL water. Pressure test CSG to 2500#. Test OK. TOH. RU & Perf Lewis Shale formation w/3.125 inch diameter, 2 JSPF, 10 shots, 92 holes:

3820' - 3828'; 4012' - 4020'; 4154' - 4164'; 4300' - 4310'; 4400' - 4410'.

Secure well & SDFN.

03/14/2002 TIH w/ plug & pkr. RU/SU & breakdown 5 sets of perfs - Pumped 20 BBLs acid & breakdown perfs W/average press of 1528#. Secure well for night.

03/18/2002 RU & frac Lewis Shale, load hole w/2% KCL-N2 foam. w/120,000# 20/40 Brady Sand. Flowback well to tank thru $\frac{1}{4}$ " choke.

03/19/2002 Flowback well thru $\frac{1}{2}$ " choke. 25 bbls frac fluid, no snd, press 450 psi - 350. Flwback press went 350 psi - 240 psi, 30 bbls fluid, no snd total recovery 160 bbls.

03/20/2002 Flw 110 psi on $\frac{1}{2}$ " ck. Blw dn press. TIH w/mill & tbg to top of perfs. RU air. Tag 300' fill, C/O to 4300'. Lots of snd. RD pull tbg above perfs. SDFN.

03/21/2002 TIH tag fill @4404'. RU/air C/O snd to top of plug @4500'. Mill out plug. Chase dn to 5300'. Mill and clean out to 5313'. LD/swivel. Pull above perfs. SDFN.

03/22/2002 TIH, tag fill @5307'. RU & C/O 5307' to 5390'. Run sweeps. Pull pipe above perfs. Flwback on it's own. TIH & tag fill. TOH. LD/mill SDF weekend.

03/25 170 psi csg. TIH w/prod. string. MS/SUB, F nipple, 168 jts lnd tbg @5327'. NDBOP; NUWH. RU & swab. Csg 150 psi. tbg started to blow after each swab run. SDFN.

03/26/2002 165 psi csg. 70 psi tbg. blw tbg dn. RU & swab. Flw tbg. back. Gas & light mist, w/ 12 psi on tbg. 150 psi csg. Shut well in. RDWUMO. Performed A O2 test. 0 % pm tbg & csg. Witnessed by Rodolfo. RDSUMO