	SANTA FE	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C/-104		
en general en	U.S.G.S.		COMA	Supersedes Old C-101 and C- Elloctive 1-1-55		
	LAND OFFICE	AUTHORIZATION TO 1	RANSPORT OIL AND NATUR	AL GAS		
	IRANSPORTER GAS		· · · · · · · · · · · · · · · · · · ·			
_	OPERATOR	-				
1.	Operator Operator					
	Tenneco Oil Company					
	1860 Lincoln, Suite 1200 Denver, Colorado 80295					
	Reason(s) for I:ling (Check proper box) Other (Please explain)					
	Recompletion	Change in Transporter of: OII Dry	Gas T	•		
	Change in Ownership	Casinghead Gas Conc	densate 🔲			
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND	D LEASE		*SF-078598-A		
	Lease Name Florance	Well No. Pool Name, Including 31A Blanco Meso		ease No.		
	Location	Julie Hest	u verde State, Fe	ederal or Fee Federal *		
	Unit Letter I : 15	95 Feet From The South L	ine and 1160 Feet F	rom The <u>East</u>		
	Line of Section 12 Township 29N Range 8W , NMPM, San Juan, County					
777	DESIGNATION OF TRANSPOR		Nun.	Juan. County		
	Name of Authorized Transporter of O	RTER OF OIL AND NATURAL G		pproved copy of this form is to be sent)		
į	Plateau, Inc.		P.O. Box 108, Farmington, N.M. 87401 , Address (Give address to which approved copy of this form is to be sent)			
	Name of Authorized Transporter of Casinghed Gas or Dry Gas Southern Union Gathering Company		P.O. Box 398, Bloomfield, New Mexico 874			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Is gas actually connected?	When		
i 1		ith that from any other lease or pool	No	Near Future		
.V!	COMPLETION DATA	Oil Well Cos Wall	-			
	Designate Type of Complet	ion – (X)	New Well Workover Deepen	Plug Back Same Resty, Diff. Rest.		
•	Date Spudded 11-14-76	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, CR, etc.)	12-13-76 Name of Producing Formation	Top O!l/Gas Pay	55631 Tubing Depth		
L	6342 GL	Blanco Mesa Verde	4700'	5418'		
	14 Holes from 5047'-5363'; 16 Holes from 4710		0'-4985'	Depth Casing Shoe		
	HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD	HUIE		
. [12-1/4"	9-5/8" Casing	240'	SACKS CEMENT 225 Sacks		
-	8-3/4" 6-1/8"	7" Casing 4-1/2" Casing Lnr	3306'	300 Sacks		
	0-1/0	2-3/8" Tubing	3156'-5586' 5418'	270 Sacks		
V. 7	rest data and request f	OR ALLOWABLE (Test must be a	after recovery of total volume of load	oil and must be equal to ar exceed top allow		
	Date First New Oil Run To Tanks	Date of Test	epth or be for full 24 hours) Producing Method (Flow, pump, gas			
 	Length of Twat	Tubing Pressure				
		1 april 1.1603/F.6	Casing Pressure	Choke Size		
	Actual Prod. During Test	OII-Bbls.	Water-Bbla.	Gan-MCF		
ł		1	<u></u>			
_	SAS WELL Actual Prod. Test-MCF/D	Length of Test		<u></u>		
7	'587 AOF	3 Hours	Bbla. Condensate/MMCF	Gravity of Condensate		
	Feeting Method (pitot, back pr.)	Tubing Presours (Shut-in) 567	Casing Pressure (Engt-in)	Choke Si=+		
VI. C	Back Pressure ERTIFICATE OF COMPLIANCE	<u></u>	767	3/4"		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. All Manager (Signoffre, Division Production Manager (Title)			OIL CONSERV	VATION COMMISSION		
			By Original Signed by A. R. Kendrick			
			TITLE SUPERVISOR DIST. #3			
			This form is to be filed in compliance with RULE 1104. If this is a request for allowat e for a newly drilled o, despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of condition, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply			
					12-31-76 (Date)	
					(Date)	
					executated matte	
						- Communication of the TOM を数数 - Communication of the TOM を数数