DISTRIBUTION			
SANTA FE			
FILE			
U.\$.G.\$.			
LAND OFFICE			
TRANSPORTER GAS	IL.		
	AS		
OPERATOR			
PRORATION OFFICE			
Operator			
Tenneco Oil Comp			
Address			

NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS P.O. Box 3249 Englewood, CO 80155 Reason(s) for filing (Check proper box) Other (Please explain) New Well Recompletion OII Dry Gas Change in Own If change of ownership give name and address of previous owner ___ II. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation <u> *SF-078598-A</u> Kind of Lease Legae No. State, Federal or Fee Federal **Florance** 31A Blanco Mesaverde Location 1595 Feet From The South 1160 Feet From The ___East _Line and _ Unit Letter 12 29N W8 Township Range , NMPM, San Juan Line of Section County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| Name of Authorized Transporter of Oil | or Condensate | X | Address (Give address to which approved copy of this form is to be sent) Gary Energy Corporation 4 Inverness Ct.East Englewood, CO 80112-5591 Name of Authorized Transporter of Casinghead Gas or Dry Gas 📉 Address (Give address to which approved copy of this form is to be sent) Southern Union Gathering Co. Box 3981, Bloomfield, N. M. 87413 P. 0, Is gas actually connected? If well produces oil or liquids, 8W Ι ! 12 29N If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well New Well Deepen Plug Back | Same Res'v. Diff. Res'v. Workover Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth Name of Producing Formation Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test of Eleph Reind Choke Size Length of Teet Tubing Pressure Casing Pressure Gas - MCF Actual Prod. During Test Oil-Bhis. Water - Bbie. 3 N DIST. 9 **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Tubing Presews (Shut-in) Casing Pressure (Shut-12) Choke Bise Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED_ I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY SUPERVISOR DISTRICT # 3 TITLE.

>u Vannan

Administrative Supervisor

(Title)

10/10/84 (Date)

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply