

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. FLORANCE 30A
2. Name of Operator BP AMERICA PRODUCTION CO		9. API Well No. 30-045-22144-00-S1
3a. Address P. O. BOX 3092 HOUSTON, TX 77253	3b. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700	10. Field and Pool, or Exploratory BLANCO
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 1 T29N R8W SWNW 1845FNL 0980FWL 36.75589 N Lat, 107.63236 W Lon		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Florance 30A well is currently dead. Attempts to swab the well have been made but it unloaded water only. It is plan to test the casing above production perforations to check if the casing is leaking and water coming from upper horizon. If casing leak is found cement squeeze job will be performed to repair the leak. Please see attached for proposed well work procedure.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #13792 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by Matthew Halbert on 09/12/2002 (02MXH0654SE)	
Name (Printed/Typed) MARY CORLEY	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 08/22/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>/s/ Jim Lovato</u>	Title	Date SEP 12
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

NMOCD

Florance 30A
API #: 30-045-22144
Sec 1, T29N, R8W

Reason for Work:

Florance 30A well is currently dead. Attempts to swab the well have been made but it unloaded water only. It is plan to test the casing above production perforations to check if the casing is leaking and water coming from upper horizon. If casing leak is found cement squeeze job will be performed to repair the leak.

Procedure:

1. Check anchors. MIRU workover rig.
2. Check and record tubing, casing, and bradenhead pressures.
3. Blow down well. Kill 2 1/6" and 2 3/8" tubing with 2% KCL water ONLY if necessary.
4. Nipple down WH. NU BOPs and diversion spool with 3" outlets and 3" pipe to the blow tank. Pressure test BOPs to 500 psi.
5. Pull out 2 3/8" tubing at 5337'.
6. Set CIBP at 3750' and test casing to 2500 psi.
7. If casing leak is found, perform cement squeeze to repair the leak. The squeeze job technique and operation will be determined later.
8. Drill out CIBP and clean out rat hole.
9. RIH with 2 3/8" tubing and land at 5150'. Test tubing to 500 psi while RIH.
10. Swab water from tubing with the sandline.
11. RU slickline unit. Run gauge ring for 2-3/8" tubing. Pull plug. RD slickline unit.
12. ND BOP's and NU WH. Return well to production.

NMOCD

FLORANCE #30A

Sec 1, T29N, R8W

API #: 30-045-22144

GL: 6357'

History:

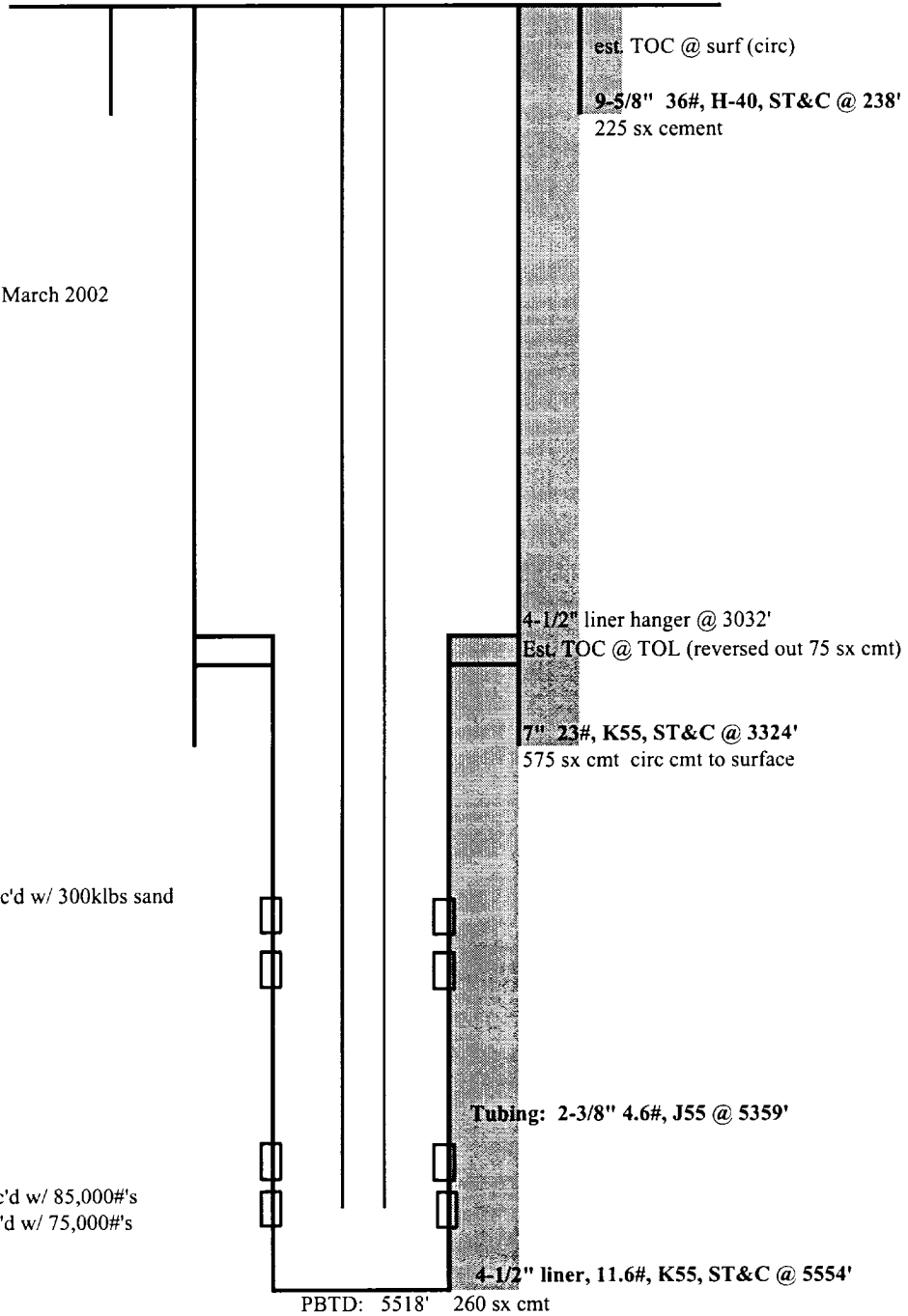
- Completed in Jan. 1977
- Perforated Lewis Shale in March 2002

Lewis Perforations

3780' - 4388' 116 shots, frac'd w/ 300klbs sand

Original MV perforations

4641' - 5053' 17 shots, frac'd w/ 85,000#'s
5176' - 5355' 15 shots, frac'd w/ 75,000#'s



updated: 8/14/01 az

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