

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved,
Budget Bureau No. 42 R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SF 078414

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR El Paso Natural Gas Company		8. FARM OR LEASE NAME Day A	
3. ADDRESS OF OPERATOR P. O. Box 990, Farmington, New Mexico		9. WELL NO. 3A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 800' S, 1530' E		10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 8, T-29-N, R-8-W NMPM	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6400 GL		12. COUNTY OR PARISH San Juan	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

03-19-77 T.D. 3375'. Ran 105 joints 7", 20#, K-55 intermediate casing, 3364' set at 3375'. Cemented w/329 cu. ft. cement. WOC 12 hours, held 1200#/30 minutes. Top of cement at 2500'.

03-23-77 T.D. 5681'. Ran 77 joints 4 1/2", 10.5#, K-55 casing liner, 2492' set 3189-5681'. Float collar set at 5665'. Cemented w/429 cu. ft. cement. WOC 18 hours.

05-21-77 Pressure tested casing to 3500#, did not hold. Ran 4 1/2" Baker fullbore packer set at 3229'. Tested below to 3500#, held ok. Ran 7" Baker fullbore packer set at 3199'. Tested above packer to 3500#, ok. Reset packer at 3045' and squeezed top of liner w/100 sks cement. 85 sks squeezed to 2250#, left 15 sks in casing, released packer and WOC.

05-23-77 PBDT 5665'. Tested casing to 3500#, ok. Perfed 4675-94, 4712-29, 4806-18, 4826-38, 4930-48, 5026-38, 5072-78, 5126-42, 5152-56 with 12 shots per zone. Fraced with 90,000#--20/40 sand and 77,660 gallons water. Dropped 8 sets of 12 balls each. Flushed with 6,550 gallons water. Perfed 5227-41, 5263-71, 5286-5302, 5310-16, 5328-42, 5359-71, 5382-86, 5404-09 with 12 shots per zone. Fraced with 81,000#--20/40 sand and 68,380 gallons water. Dropped 7 sets of 12 balls each. Flushed with 6,850 gallons water. Perfed 5457-71, 5527-33, 5568-74, 5586-5600, 5608-12 with 10 shots per zone. Fraced with 30,000#--20/40 sand and 28,220 gallons water. Dropped 4 sets of 10 balls each. Flushed with 1470 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Drilling Clerk

DATE June 9, 1977

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

JUN 20 1977

U. S. GEOLOGICAL SURVEY