Form 3 160-5 * (December 1989)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

5.	Lease	Designation	and	Serial	No.
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SF 078414

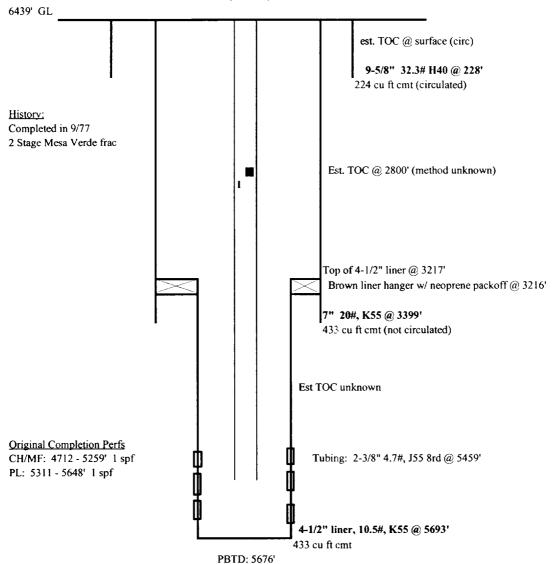
SUNDRY NOTICES AND REPORTS ON WELLS

Use "APPLICATION FOR PERMIT" for such perposals 4	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE 070 17	7. If Unit or CA, Agreement Designation	
I. Type of Well OIL GAS OTHER	8. Well Name and No.	
WELL WELL DIFFER	Day B 4A	
2. Name of Operator	9. API Well No.	
Amoco Production Company Mary Corley	30-045-08437 22359	
3. Address and Telephone No. P.O. Box 3092 Houston, TX 772533 (281) 366-4491	10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	Blanco Mesaverde	
	11. County or Parish, State	
820' FNL & 1000' FWL Sec. 8 T29N R8W Unit D	San Juan New Mexico	
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA	
TYPE OF SUBMISSION TYPE OF ACTIO	N	
Notice of Intent Abandonment	Change of Plans	
Subsequent Report Report Recompletion	New Construction	
Subsequent Report Plugging Back	Non-Routine Fracturing	
Final Abandonment Notice FEB 2000 Casing Repair	Water Shut-Off	
	Conversion to Injection	
of Other Well Servicing. Possit		
(Note: Report results of multiple of Recompletion Report and Log for	completion on Well Completion or m.)	
13. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all market	g estimated date of starting any proposed ers and zones pertinent to this work.)*	
Amoco Production Company Interios to remove obstruction from production tubing in scale is detected our intention is to reperforate the Cliffhouse and Point Lookout as	n the subject wel, however if per the following procedure:	
 Check anchors. MIRU. Check and record tubing, casing, and bradenhead pressures. Blow down well. If necessary, kill with 2% KCL water. Nipple down WH. NU BOPs. Pressure test to 500 psi. Tag for fill and tally OH with 2-3/8" production tubing set at 5459' and visually ins Remove obstruction from production tubing. (Junk was tagged with a SL broach operator indicated the obstruction was most-likely scale.) 	pect while POOH. at 2852' in July 1999. SL	
Contingency: If scale is detected in the tubing, reperforate the Cliffhouse and Podepths using Schlumberger 3-1/8" csg guns, Prospector charge, 2 sp: Perforations: 4700', 4710', 4720', 4910', 4940', 5022', 5060', 5090', 5150', 5		
 TIH with tubing. If necessary, cleanout fill to PBTD at 5676'. Reland production ND BOPs. NU WH. Return well to production. 	tubing @ +/- 5400'.	
14. I hereby certify that the foregoing a true and correct		
Signed	Date 01/26/00	
(This space for Federal of State office use)		
Approved by /8/ Charlie Beecham Title	Date FFR - 8	
Conditions of approval, if any:		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Day B #4A

Sec 8D, T29N, R8W



NOTES:

- 1. SI tagged obstruction in tbg @ 2852'. SL operator thought obstruction was scale
- 2. Area is known to have scale precipitation in the $M\+V$

updated: 10/12/99 jad