

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE
(Other instructions on reverse side)Form approved
Budget Bureau No. 42 R1424
5. LEASE DESIGNATION AND SERIAL NO.

SU 078415

6. IF INDIAN, ALGONQUIAN OR TRIBAL NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR El Paso Natural Gas Company	8. FARM OR LEASE NAME Roelofs A
3. ADDRESS OF OPERATOR P. O. Box 990, Farmington, New Mexico 87401	9. WELL NO. 5A (PM)
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1460' S, 1620' E	10. FIELD AND POOL OR WILDCAT Blanco P.C. Ext. Blanco Mesa Verde
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9, T-29-N, R-8-W NMPM	12. COUNTY OR PARISH San Juan
14. PERMIT NO.	13. STATE New Mexico
15. ELEVATIONS (Show whether BF, RT, GR, etc.) 6454' GL	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

07-29-77 T.D. 3436'. Ran 83 joints 7", 20#, K-55 intermediate casing, 5125' set at 3436'. Cemented with 315 cu. ft. cement. WOC 12 hours; held 1200#/50 minutes. Top of cement at 2250'.

08-2-77 T.D. 5730'. Ran 60 joints 4 1/2", 10.5#, K-55 casing liner, 2478' set at 3252-5730'. Float collar set at 5713'. Cemented with 431 cu. ft. cement. WOC 18 hours.

09-08-77 PBD 5713'. Tested casing to 3500#, ok. Perfed P.C. 3158-82' with 16 SPZ. Fraced with 30,000#--20/40 sand and 30,786 gallons water. Flushed with 5576 gallons water. Perfed C.H. 4767-85, 4795-4811, 4824-51, 4904-18 and 4928-38 w/14 SPZ. Fraced with 65,000#--20/40 sand and 64,974 gallons water. Dropped 4 sets of 14 balls each. Flushed with 6678 gallons water. Perfed Monofee 5034-39, 5059-65, 5097-5108, 5138-53, 5179-95, 5217-27' with 12 shots per zone. Fraced with 63,000#--20/40 sand and 62,958 gallons water. Dropped 5 sets of 12 balls each. Flushed with 6846 gallons water. Perfed Upper P.L. 5340-60, 5370-88, 5398-5403, 5415-19, 5430-40, 5456-64, 5476-87, 5499-5503' with 12 SPZ. Fraced with 80,000#--20/40 sand and 75,726 gallons water. Dropped 7 sets of 12 balls each. Flushed with 6930 gallons water. Perfed Lower P.L. 5529-53, 5552-56, 5590-5605, 5615-19, 5671-86, 5696-5700' with 12 shots per zone. Fraced with 24,441#--20/40 sand and 25,494 gallons water. Dropped 2 sets of 12 ball each. Sanded off.

18. I hereby certify that the foregoing is true and correct

SIGNED *A. H. Jones*

TITLE Drilling Clerk

DATE 8-8-77

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side