

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078415

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Roelofs A

9. WELL NO.

3A (PM)

10. FIELD AND POOL, OR WILDCAT

Blanco P.C. Ext.

Blanco M.V.

11. SEC., T., R., M. OR BLOCK AND SURVEY
OR AREASec. 9, T-29-N, R-8-W
NMPM12. COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:

OIL
WELL ☒GAS
WELL ☐DRY ☐

Other

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR. ☐

Other

2. NAME OF OPERATOR

EL PASO NATURAL GAS CO.

3. ADDRESS OF OPERATOR

BOX 990, FARMINGTON, NEW MEXICO 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1460'S, 1620'E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

7/23/77

16. DATE T.D. REACHED

8/1/77

17. DATE COMPL. (Ready to prod.)

10/4/77

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

6454' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5730'

21. PLUG, BACK T.D., MD & TVD

5713'

22. IF MULTIPLE COMPL.,
HOW MANY*

2

23. INTERVALS
DRILLED BY

ROTARY TOOLS

0-5730

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3158-82 (PC)

4767-5700 (MV)

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES; FDC-GR; Temp. Survey

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FILLED
9 5/8"	32.3#	233'	13 3/4"	224 cf.	
7"	20#	3436'	8 3/4"	315 cf.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	3252'	5730'	431 cf.		2 3/8"	5617'	3235'
					1 1/4"	3160'	

31. PERFORATION RECORD (Interval, size and number)

4/16 SPZ. 4767-85, 4795-4811, 4824-31, 4904-18,
1928-38'w/14 SPZ. 5034-39, 5059-65, 5097-5108,
5138-53, 5179-95, 5217-27'w/12SPZ. 5340-60, 5370-88,
5398-5403, 5415-19, 5430-40, 5456-64, 5476-87, 5499-
5503'w/12 SPZ. 5529-33, 5552-56, 5590-5605, 5615-19,

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3158-3182'	30,000# sand; 30,786 gal. water
4767-4938'	65,000# sand; 64,974 gal. water
5034-5217'	63,000# sand; 62,958 gal. water
5340-5503'	80,000# sand; 75,726 gal. water

33. 5671-86, 5696-5700' w/12 SPZ.

PRODUCTION 5529-5700' 24,444# sand, 25,494 gal. water.

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or
shut-in)

Flowing

Shut in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
PC 10/4/77							
MV 9/26/77	3	3/4"					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
PC SI 1077	PC-SI-1077			PC-1954-AOF			
MV SI 807				MV-3312-AOF			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Ron Hendrick

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

N. J. Sisco

TITLE

Drilling Clerk

DATE

10/12/77

*(See Instructions and Spaces for Additional Data on Reverse Side)