

STATE OF NEW MEXICO  
ENERGY and MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION

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Revised 10/01/78This form is not to  
be used for reporting  
packer leakage tests  
in Southeast New Mexico

## NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator AMOCO PRODUCTION COMPANY Lease Roelofs A Well No. 3A  
 Location of Well: Unit J Sec. 9 Twp. 29N Rgc. 8W County SAN JUAN

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	Blanco PC	GAS	FLOW	TBG
Lower Completion	Blanco MV	GAS	FLOW	TBG

## PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in 5/18/98	Length of time shut-in 72 HOURS	SI press. psig 323	Stabilized? (Yes or No) YES
Lower Completion	Hour, date shut-in 5/18/98	Length of time shut-in 72 HOURS	SI press. psig 224	Stabilized? (Yes or No) YES

## FLOW TEST NO. 1

Commenced at (hour, date):*				Zone producing (Upper or Lower):	
TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE TEMP.	REMARKS
		Upper Completion	Lower Completion		
5/18/98	Day 1	268	222		BOTH ZONES SHUT IN
5/19/98	Day 2	300	207		BOTH ZONES SHUT IN
5/20/98	Day 3	314	206		BOTH ZONES SHUT IN
5/21/98	Day 4	323	224		FLOW Lower ZONE
5/22/98	Day 5	331	228		" " "
5/23/98	Day 6	338	220		" " "

Production rate during test

Oil: \_\_\_\_\_ BOPD based on \_\_\_\_\_ BOPD in \_\_\_\_\_ Hours. \_\_\_\_\_ Grav. \_\_\_\_\_ GOR \_\_\_\_\_

Gas: \_\_\_\_\_ MCFPD; Tested thru (Orifice or Meter): \_\_\_\_\_

## MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

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DATE 8

(Continue on reverse side)