

STATE OF NEW MEXICO
ENERGY and MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

This form is not to
be used for reporting
packer leakage tests
in Southeast New Mexico

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

RECEIVED
MAY 27 1999
OIL CON. DIV.
DIST. 3
Well No. 3A
Page 1
10/01/78

Operator AMOCO PRODUCTION COMPANY Lease Roelofs A
Location of Well: Unit J Sec. 9 Twp. 29 N Rge. 8 W County SAN JUAN

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbq. or Cqg.)
Upper Completion	Blanco PC	GAS	FLOW	TBG
Lower Completion	Blanco mv	GAS	FLOW	TBG

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in 5 / 19 / 1999	Length of time shut-in 72 HOURS	SI press. psig 288	Stabilized? (Yes or No) YES
Lower Completion	Hour, date shut-in 5 / 19 / 1999	Length of time shut-in 72 HOURS	SI press. psig 172	Stabilized? (Yes or No) YES

FLOW TEST NO. 1

Commenced at (hour, date):*				Zone producing (Upper or Lower):	
TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE TEMP.	REMARKS
		Upper Completion	Lower Completion		
5 / 19 / 99	Day 1	258	191		BOTH ZONES SHUT IN
5 / 20 / 99	Day 2	270	196		BOTH ZONES SHUT IN
5 / 21 / 99	Day 3	280	200		BOTH ZONES SHUT IN
5 / 22 / 99	Day 4	288	172		FLOW Lower ZONE
5 / 23 / 99	Day 5	295	143		" " "
5 / 24 / 99	Day 6	301	141		" " "

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hours. _____ Grav. _____ GOR _____
Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____

MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)