

## NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
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CHIMNOT STATES NM. UNIVERSE STATES NEW YORK N

This form is not to be used for reporting packer leakage tests in Southeast New Mexico

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## NORTHWEST NEW MEXICO PACKER-LEAKAGE FEST

Am Operator <u>20</u>	oco Productio O Amoco Ct. F	n Company armington N	Lease Na	me_Ro	elots	15 S	Well No_3A
Location of Well:Unit Letter J Sec 9 Twp 29 N Rge 8 N API # 30-0 45- 22360							
	NAME OF RESE		TYPE OF PROD. (Oil or Gas)		OD OF PROD. w or Art. Lift)	PROD.MEDIUM (Tbg. or Csg.)	
Upper Completion	Blanco	Janco PC		. GAS		FLOW	TBG
Lower Completion	Blanco	my	GAS	GAS		FLOW	TBG
PRE-FLOW SHUT-IN PRESSURE DATA							
Upper	Hour, date shut-in 6/7/2000	<del></del> .	Length of time				Stabilized? (Yes or No)
Completion	Hour, date shut-in	<del></del>		72 HOURS		<u>. වරු</u>	YES Stabilized? (Yes or No)
Lower Completion	6/7/00		72 HOURS		SI press. P	9.5	YES YES
FLOW TEST NO. 1							
Commenced at (hour, date)*  Zone producing (Upper or Lower):							
TIME (hour,date)	LAPSED TIME SINCE*	PRES	SURE			R	REMARKS
		Upper Completion	Lower Completion	TEMP.			
6/7	DAY 1	254	188		BOTH ZONES S		UT IN
6/8	DAY 2 -	265	191		BOTH ZONES SHI		UT IN
6/9	DAY 3	274	193		BOTH ZONES SH		TU IN
6/10	DAY 4	203	195		FLO	FLOW Upper ZONE	
6/11	DAY 5	140	198		FLOW "		ZONE
6/12	DAY 6	129	199		FLOW "		ZONE
Production rate during test							
Oil:		l on	Bbls. inHoursGra		vGOR		
Gas:MCFPD; Tested thru (Orifice or Meter):							
MID-TEST SHUT-IN PRESSURE DATA							
Upper Completion	Hour, date shut-in			Length of time shut-in		1	Stabilized? (Yes or Ne)
Lower Completion	Hour, date shut-in		Length of time s	Length of time shut-in		g	Stabilized? (Yes or No)

(Continue on reverse side)