

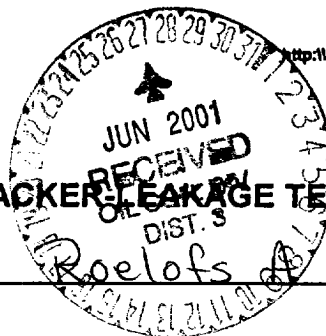


This form is not to
be used for reporting
packer leakage tests
in Southeast New Mexico

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Revised 11/16/98

NORTHWEST NEW MEXICO PACKER LEAKAGE TEST

Amoco Production Company

Operator 200 Amoco Court, Farmington NM Lease Name Roelofs Well No 3ALocation of Well: Unit Letter J Sec 9 Twp 29 N Rge 8 W API # 30-0'45-22360

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	Blanco PC	GAS	FLOW	TBG
Lower Completion	Blanco MV	GAS	FLOW	TBG

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in <u>6/5/01</u>	Length of time shut-in 72 HOURS	SI press. Psig <u>203</u>	Stabilized? (Yes or No) YES
Lower Completion	Hour, date shut-in <u>6/5/01</u>	Length of time shut-in 72 HOURS	SI press. Psig <u>148</u>	Stabilized? (Yes or No) YES

FLOW TEST NO. 1

Commenced at (hour, date)*				Zone producing (Upper or Lower):	
TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE TEMP.	REMARKS
		Upper Completion	Lower Completion		
<u>6/5</u>	DAY 1	<u>194</u>	<u>138</u>		BOTH ZONES SHUT IN
<u>6/6</u>	DAY 2	<u>205</u>	<u>143</u>		BOTH ZONES SHUT IN
<u>6/7</u>	DAY 3	<u>216</u>	<u>146</u>		BOTH ZONES SHUT IN
<u>6/8</u>	DAY 4	<u>203</u>	<u>148</u>		FLOW Upper ZONE
<u>6/9</u>	DAY 5	<u>113</u>	<u>150</u>		FLOW " ZONE
<u>6/10</u>	DAY 6	<u>107</u>	<u>152</u>		FLOW " ZONE

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hours _____ Grav. _____ GOR _____

Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____

MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press psig	Stabilized? (Yes or No)
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

(Continue on reverse side)