

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078415
2. Name of Operator BP AMERICA PRODUCTION CO		6. If Indian, Allottee or Tribe Name
3a. Address P. O. BOX 3092 HOUSTON, TX 77253		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700		8. Well Name and No. ROELOFS A 3A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 9 T29N R8W NWSE 1460FSL 1620FEL 36.73656 N Lat, 107.67664 W Lon		9. API Well No. 30-045-22360-00-D1
		10. Field and Pool, or Exploratory BLANCO
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Subsurface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company request permission to convert the subject well from a dual string completion to a single string completion and commingle production downhole from the Blanco Pictured Cliffs & Blanco Mesaverde Pools as per the attached procedure.

The Blanco Pictured Cliffs (72359) & the Blanco Mesaverde (72319) Pools are Pre-Approved Pools for Downhole Commingling per NMOCD order R-11363.

The working, overriding, and royalty interest owners in the proposed commingled pools are identical; therefore, no notification of this application need be submitted via certified mail.

Production is proposed to be allocated based on actual production from both the Pictured Cliffs and Mesaverde Pools as reflected on the attached allocation chart.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #13943 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO. sent to the Farmington Committed to AFMSS for processing by Matthew Halbert on 09/11/2002 (02MXH0646SE)	
Name (Printed/Typed) MARY CORLEY	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 09/03/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>/s/ Jim Lovato</u>	Title	Date <u>SEP 12</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

NMOCD

Additional data for EC transaction #13943 that would not fit on the form

32. Additional remarks, continued

Commingling Production Downhole in the subject well from the proposed Pools with not reduce the value of the total remaining production.

SJ Basin Well Work Procedure

ROELOFS A 003A

T29N R8W-Sec9

API#: 30-045-22360

1. Check anchors. MIRU workover rig.
2. Blow down well. Kill with 2% KCL water ONLY if necessary. ND WH and NU BOP's.
3. Tag for fill and TOH with 1-1/4" short string set at 3160'. LD production tbg.
4. TOH with 2-3/8" long string set at 5617'. Visually inspect 2-3/8" production tubing. If necessary, replace the entire tubing string.
5. Mill 7" production packer set at 3252'.
6. Clean out to PBTD.
7. Rabbit tubing and RIH with 2-3/8" production tubing (with X-nipple and plug on bottom). Replace any joints that fail the pressure test.
8. Land 2-3/8" production tubing at 5620'.
9. Swab water from tubing with the sandline.
10. RU slickline unit. Run gauge ring for 2-3/8" tubing. Pull plug. RD slickline unit.
11. Swab in well with sandline and flow well for several hours on a choke to ensure well is unloaded before RDMO.
12. ND BOP's. NU WH. Test well for air. Return well to production.

Allocation Based on 2002 Annual Production				
Pool	Oil	%	Gas	%
Mesaverde	429	93	50401	75
Pictured Cliffs	30	7	16481	25

ROELOFS A 003A

API# 3004522360

Sec 9, T29N, R8W

GL: 6454'

History:

- Drilled & completed in 1977

PC Perforation

3158' - 3182', frac'd w/ 30 klbs sand

1 1/4" 2.32#, J-55 tubing @ 3160'

w/ 3 ft perf'd jt & a full bull plug jt @ EOT

Baker model 'D' packer 3236'

4 1/2" Model D Packer @ 4570'

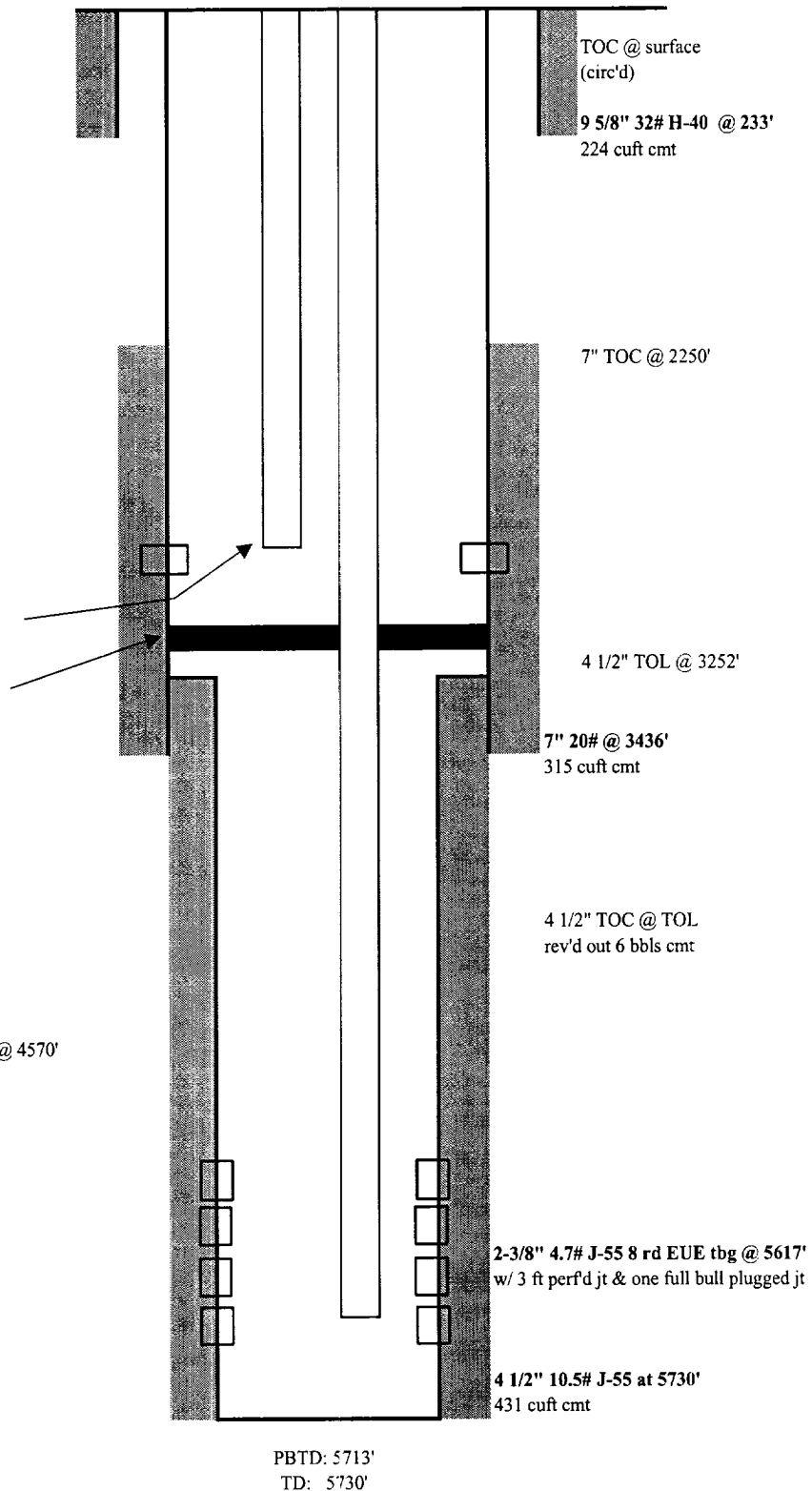
Mesaverde perforations:

4767' - 4938', frac'd w/ 65 klbs sand

5034' - 5227', frac'd w/ 63 klbs sand

5340' - 5503', frac'd w/ 80 klbs sand

5529' - 5700', frac'd w/ 24 klbs sand



updated: 06/26/02 az

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