

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved, ✓
Budget Bureau No. 42 R1421.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078502

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR El Paso Natural Gas Company	8. FARM OR LEASE NAME Vandewart A
3. ADDRESS OF OPERATOR P. O. Box 990, Farmington, New Mexico 87401	9. WELL NO. 1A (PM)
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 800' S, 800' E	10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde Blanco P.C. Ext.
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11, T-29-N, R-8-W NMPM
15. ELEVATIONS (Show whether DF, RT, GK, etc.) 6396' GL	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input checked="" type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input checked="" type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 06-12-77 T.D. 3533'. Ran 85 joints 7", 20#, KS intermediate casing, 3519' set at 3533'. Cemented with 327 cu. ft. cement. WOC 12 hours; held 1200#/30 minutes. Top of cement at 2475'.
- 06-15-77 T.D. 5708'. Ran 72 joints 4 1/2", 10.5#, K-55 casing liner, 2342' set at 3366-5708'. Float collar set at 5690'. Cemented with 415 cu. ft. cement. WOC 18 hours.
- 08-11-77 PBTD 5690'. Tested casing to 3500#, ok. Perfed P.C. 3102-12', 3126-36', 3152-56', 3162-66' with 10 SPZ. Fraced with 28,000#--20/40 sand and 35,050 gallons water. Dropped 3 sets of 10 balls each. Flushed with 5400 gallons water. Perfed C. H. and Menefee 4737-50', 4842-58', 4882-91', 5013-21, 5031-39, 5096-5103', 5116-24', with 16 SPZ. Fraced with 69,000#--20/40 sand and 74,500 gallons water. Dropped 6 sets of 16 balls each. Flushed with 6640 gallons water. Perfed Upper Point Lookout 5302-16', 5333-42', 5361-67', 5377-91', 5400-06', 5429-33, 5443-53' with 14 SPZ. Fraced with 63,000#--20/40 sand and 69,500 gallons water. Dropped 6 sets of 14 balls each. Flushed with 7014 gallons water. Perfed Lower Point Lookout 5488-96', 5507-11', 5551-59', 5576-81', 5646-50', 5660-65' with 10 SPZ. Fraced with 13,300#--20/40 sand and 20,050 gallons water. Dropped 2 sets of 10 balls each. Sanded off - no flush.

18. I hereby certify that the foregoing is true and correct

SIGNED A. J. DillTITLE Drilling ClerkDATE August 16, 1977

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

RECEIVED
DATE

AUG 25 1977

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY