Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

REQU	EST FO	OR AL	LLOWAB	LE AND	AUTHORIZ	ZATION				
TO THANSPORT OIL A MOCO PRODUCTION COMPANY					Well API No. 3004522361					
	0 8020	1		_		<u> </u>	-			
ООДОТИВ				Oth	es (Please explo	zin)				
0:1	Change in	-	LJ	1						
	d Gas 🔲	•	_	_						
AND LE		T	 			Vind a	· (l sees	1 10	sse No.	
			& lottimeton			· 				
- :	800	Feet F	rom The	FS1.	e and	800 Fe	et From The	FEL	Line	
p 29	N	Range	8W	, N	мрм,	S/	N JUAN		County	
SPORTE	R OF O	IL AN	ID NATU	RAL GAS			220			
Name of Authorized Transporter of Oil or Condensate					3535 EAST 30TH STREET, FARMINGTON, NN 87401					
Name of Authorized Transporter of Casinghead Gas or Dry Gas L. PASO NATURAL GAS CONPANY									w)	
OFFANY	MIP'ANY		l Bue					79978		
Ĺ	Ĺ	<u> </u>	_i	<u> </u>						
from any oti	er lease of	pool, gi	ive comming	ing order nun	nber:					
- (X)	Oil Well		Gus Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Compl. Ready to Prod.			Total Depth	<u> </u>	. 	P.B.T.D.				
Elevations (DF, RKB, RF, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay Tubing Depth					
Perforations					Depth Casing Slice					
	TIBING	CAS	ING AND	CEMENT	ING RECO	W QF	_!			
HOLE SIZE CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT		
				 			 			
ST FOR	ALLOW	ABLE	E 1 oil and mus	t be equal to a	or exceed top at	llowable for th	is depth or be	e for full 24 hou	ers.)	
				Producing !	Aethod (Flow,)	oump, gas lýt,	etc.)			
Tubing Pr	ressure			1 1 "	ate for the	f Wit	11.28	e		
Oil - Bbli				Water - Bb	FFB2	5 1391.				
				1						
Length of	Jest			Bbls. Cond		ī. 3	Gravity of	Condensate		
Tubing Pressure (Shut-in)				Casing Pre-	Casing Pressure (Shul-in)			Choke Size		
100.00				<u> </u>						
CATE O	F COM	PLIA	INCE	11	OIL CO	NSER\	/ATION	DIVISIO	NC	
d that the inf	formation g	iven abo	ove				FEB 2	5 1991		
, enowicale	an Julia.			∥ Da	te Approv	'ea		1		
Signature W. Whaley, Staff Admin. Supervisor					ByBul) Chang					
	1					<u> </u>				
ff Admi	n. Sup	ervis Tide	sor	Tit		SUPE	RVISOR	DISTRICT	13	
	Oil Casinghea AND LEA STORTE Ghead Gas ONIPANY Unit from any old - (X) Date Com Name of I Tubing Pr Oil - Bibli Langth of Tubing Pr CATE O ulations of the difference of the content of the c	TO TRA NY COLORADO 8020 Change in Coll Casinghead Gas Mell No. 1A 800 29N SFORTER OF O OF CONCEPT OF OF CONCEPT OF COMMENT OF CASING & T TUBING CASING & T CATE OF COMMENT OF COMMENT OF COMMENT OF COMMENT OF CASING & T CATE OF COMMENT OF COMMENT OF CASING & T CATE OF COMMENT OF COMMENT OF CASING & T CATE OF COMMENT OF COMMENT OF CASING & T CATE OF COMMENT OF COMMENT OF CASING & T CATE OF COMMENT OF COMMENT OF CASING & T CATE OF COMMENT OF COMMENT OF CASING & T CATE OF COMMENT OF COMMENT OF CASING & T CATE OF COMMENT OF COMMENT OF CASING & T CATE OF COMMENT OF COMMENT OF CASING & T CATE OF COMMENT OF COMMENT OF CASING & T CATE OF COMMENT OF CASING & T C	TO TRANSPONY COLORADO 80201 Change in Transpony Casinghead Gas Conder AND LEASE Well No. Pool N 1A BI 800 Feet F 29N Range ISPORTER OF OIL AN ON CONDENSATE ON PANY Unit Soc. Twp. from any other lease or pool, g (CA) TUBING, CAS CASING & TUBING TUBING CAS CASING & TUBING ST FOR ALLOWABLE recovery of total volume of lease Date of Test Tubing Pressure Oil - Libla. CATE OF COMPLIA Unations of the Oil Conservation of the	TO TRANSPORT OIL NY COLORADO 80201 Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate Well No. Pool Narre, Including BLANCO (No. 14 BLANCO) 800 Feet From The Supposed Gas Or Dry Gas Condensate P 29N Range SPORTER OF OIL AND NATURE OF CONTRANY Unit Soc. Twp. Right Gas Well Gas Well CATE OF COMPLIANCE Tubing Pressure Oil - Biblia. Length of Test Tubing Pressure (Shull-in) CATE OF COMPLIANCE Ulations of the Oil Conservation of the Oi	TO TRANSPORT OIL AND NATIVAL CASING & TUBING, CASING AND CEMENT CASING & TUBING SIZE TUBING CASING AND CEMENT CASING AND CEMENT CASING & TUBING SIZE TUBING CASING AND CEMENT CASING AND CEMENT CASING & TUBING SIZE TUBING CASING AND CEMENT CASING AND CEMENT CASING & TUBING SIZE TUBING CASING AND CEMENT CASING AND CEMENT CASING & TUBING SIZE TUBING CASING AND CEMENT CASING AND CEMENT CASING & TUBING SIZE TUBING CASING AND CEMENT CASING AND CEMENT CASING & TUBING SIZE TUBING CASING AND CEMENT CASING AND CEMENT CASING & TUBING SIZE TUBING CASING AND CEMENT CASING AND CEMENT CASING & TUBING SIZE TUBING CASING AND CEMENT CASING AND CEMENT CASING & TUBING SIZE TUBING CASING AND CEMENT CASING AND CEMENT CASING & TUBING SIZE TUBING CASING AND CEMENT CASING AND CEMENT CASING & TUBING SIZE TUBING CASING AND CEMENT CASING AND CEMENT CASING & TUBING SIZE TUBING CASING AND CEMENT CASING AND CEMENT CASING & TUBING SIZE TUBING CASING AND CEMENT CASING AND CEMENT CASING & TUBING SIZE TUBING CASING AND CEMENT CASING AND CEMEN	TO TRANSPORT OIL AND NATURAL GAMPY COLORADO 80201 Change in Transporter of: Oil Dry Gas Condensate Well No BLANCO (NESAVERDE) 800 Feet From The FSL Line and Page Nome Address (Give address to well P.O. BUX 1492 Unit Soc. Twp. Rgc. Is gas actually connected? If on any other lease or pool, give commingling order number: Oil Well Gas Well New Well Workover -(X) Oil Well Gas Well New Well Workover TUBING, CASING AND CEMENTING RECOID CASING & TUBING SIZE Date of Test Tubing Pressure Casing Pressure Oil - Libits. CATE OF COMPLIANCE Ulations of the Oil Conservation of	COLORADO 80201 Change in Transporter of: Oil Dry Gas Catinghead Gas Condensate Well No. 1A Pool Name, lactuding Formation BLANCO (NESAVERDE) 800 Feet From The FS1. Line and 800 Feet FSD ALLOWABLE P. Q. BOX 1492, El. PAS SPORTER OF OIL AND NATURAL GAS P. Q. BOX 1492, El. PAS Unit Soc. Twp. Rgc. Is gas actually connected? When approved of the see of pool, give commingling order number: (X) Oil Well Gas Well New Well Workover Deepen Total Depth Name of Producing Formation Top Oil/Gas Pay TUBING, CASING AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET Tubing Pressure Cain Producing Method (Flow, pump, gar lift, pump, gar	TO TRANSPORT OIL AND NATURAL GAS NY COLORADO 80201 Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate Well No. Pool Name, lacluding Formation FEDERAL 800 Feet From The FS1, Line and SAN JUAN SAN JUAN SAN JUAN SAN JUAN SPORTER OF OIL AND NATURAL GAS Cor Condensate STORTER OF OIL AND NATURAL GAS Cor Condensate Address (Give address to which approved copy of the Jacks of the Associated of the Associa	TO TRANSPORT OIL AND NATURAL GAS NY COLORADO 80201 Change in Transporter of Oil Dry Gas Casinghead Gas Coodenance Weil No. Peel Name, Including Formation BLANCO (NESAVERDE) FELL SEO FEDERAL SEO Range RW NMPM, SAN JUAN SOFTER OF OIL AND NATURAL GAS Or Coodenance NAMPM, SAN JUAN SPORTER OF OIL AND NATURAL GAS Or Coodenance AND LEASE Weil No. Peel From The FEL Line and SOFTER OF OIL AND NATURAL GAS Or Coodenance Address (Give address to which approved copy of two from us to be see OIL AND NATURAL GAS Dead Gas Or Dry Gas Address (Give address to which approved copy of two from us to be see OIL AND NATURAL GAS DOING ASSESS CONTROL OF THE STREET, FARMINGTON, N P.O. BOX 1492, EL PASO, TX 79978 Unit Sec. Twp. Rgc. Is gas actually connected? When 7 from any other lease or pool, give commingling order number: (X) Oil Weil Gas Weil New Well Workover Deepen Plug Back Same Ret V (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Tubing Depth Date Compl. Ready to Prod. Total Depth Tubing CASING AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET SACKS CEM Date of Test Tubing Pressure Oil - Ubit. Water - Biblis FEB 2 5 1391 Caste MCF CATE OF COMPLIANCE Unions of the Oil Control of the of Condenance of the Condenance of the Oil Control of the Condenance of the Oil Control of the	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.