DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION m C-104 SANTA FE REQUEST FOR ALLOWABLE supersedes Old C-104 and C-1 f LE AND L S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER GAS 1 OPERATOR PRORATION OFFICE EL PASO NATURAL GAS COMPANY Address BOX 990, FARMINGTON, NEW MEXICO 87401 Reason(s) for filing (Check proper box) Other (Please explain) New Well \mathbf{x} Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner. II. DESCRIPTION OF WELL AND LEASE ell No. Pool Name, Including Formation Kind of Lease Lease No. Vandewart A State, <u>Federal</u> or Fee 2A <u>Blanco Mesa Verde</u> SF 078502 ; 1800 Unit Letter E Feet From The North Line and 1140 _ Feet From The <u>West</u> Line: i- ion 11 Township 29-N Range 8-W , NMPM, <u>San Juan</u> County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) EL PASO NATURAL GAS COMPANY BOX 990, FARMINGTON, NEW MEXICO 87401 Address (Give address to which approved copy of this form is to be sent) or Dry Gas X BOX 990, FARMI EL PASO NATURAL GAS COMPANY FARMINGTON, NEW MEXICO 87401 Pae. Twp. If well produces oil or liquids, Unit give location of tanks. Ε 11 29N : 8W If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Workover Oil Well Gas Well New Well Plug Back | Same Resty, Diff. Resty. Designate Type of Completion - (X) X Total Depth Date Spudded Date Compl. Ready to Prod. P.B.T.D. 6/15/77 Elevations (DF, RKB, RT, GR, etc.) 8/30/77 55391 55221 Name of Producing Formation Top Gas Pay Tubing Depth 6230' G.R 6230' G.R. Mesa Verde 4591' Perforations 4591,4595,4672,4683,4702,4708,4724,4743,4829,4864,4884,4916, 54481 Depth Casing Shoe 921,4932,4974,4998,5030,5039,5057,5067,5135,5138,5153,5172,5184,5193,5208 5539' 236, 5246, 5260, 5286, 5302, 5344, 5348, TUBING, CASING, AND CEMENTING RECORD 5372 5407,5413,5432,5474,5494, CASING & TUBING SIZE 502,<u>5518</u> HOLE SIZE DEPTH SET SACKS CEMENT 13 3/4" 9 5/8" 2281 224 cf. 8 3/4" 711 32861 315 cf. 6 1/4" 4 1/2" 3107-5539' 2_3/8" 54481 V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bble. Water - Bble. Gas - MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate 3 hrs. Tubing Pressure(Shut-in) 5436 Testing Method (pitot, back pr.) Casing Pressure (Shut-in) Choke Size Calc A.O.F. 664 3/4" VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION APPROVED I hereby certify that the rules and regulations of the Oil Conservation

TITLE _

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Drilling Clerk

October 12, 1977

(Title)

(Date)

By Original Signal by A

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

